SEACOAST UTILITY AUTHORITY

PALM BEACH GARDENS, FLORIDA









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SEACOAST UTILITY AUTHORITY

ANNUAL COMPREHENSIVE FINANCIAL REPORT

> FOR THE FISCAL YEARS ENDING SEPTEMBER 30, 2023 & 2022

SEACOAST UTILITY AUTHORITY PALM BEACH GARDENS, FLORIDA

ANNUAL COMPREHENSIVE FINANCIAL REPORT

FOR THE FISCAL YEARS ENDED September 30, 2023 and 2022

Prepared by:

Danielá E. Russell, CPA Chief Financial Officer This Page Intentionally Left Blank.

SEACOAST UTILITY AUTHORITY ANNUAL COMPREHENSIVE FINANCIAL REPORT For the Fiscal Years Ended September 30, 2023 and 2022

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INTRODUCTORY SECTION

- Letter of Transmittal
- Certificate of Achievement for Excellence in Financial Reporting
- Organizational Chart
- List of Principal Officials: Authority Board Members and Staff

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Seacoast Utility Authority Authority Authority Alan Beach Gardens, FL 33410-2174

Mailing Address:

February 28, 2024

Honorable Chair, Members of the Seacoast Utility Authority Board, and Customers of Seacoast Utility Authority Palm Beach Gardens, Florida

We are pleased to submit the Annual Comprehensive Financial Report with the Independent Auditor's Report of Seacoast Utility Authority (the Authority) for the fiscal years ended September 30, 2022, and 2023. The Finance Department, in accordance with state statutes, the Bond Resolution, and U.S. generally accepted accounting principles for governments, prepared this report.

The Authority's financial statements have been audited by Mauldin & Jenkins, LLC, a licensed certified public accounting firm. The goal of the independent audit was to provide reasonable assurance that the Authority's financial statements for the fiscal years ending September 30, 2022, and 2023 are free of material misstatement. The independent audit involved examining, on a test basis, evidence supporting amounts and disclosures in the financial statements, assessing the accounting principles used and the significant estimates made by management; and evaluating the overall financial statement presentation. Based upon the audit, the independent auditor concluded that there was a reasonable basis for rendering an unmodified opinion that Seacoast Utility Authority's financial statements for the fiscal years ended September 30, 2022, and 2023 are fairly presented in conformity with generally accepted accounting principles. The independent auditor's report is located at the front of the Financial Section of this report on page 1.

However, responsibility for both the presented data's accuracy and the presentation's completeness and fairness, including all disclosures, rests with the Authority. The Authority's Finance Department is responsible for the overall operation of the Authority's accounting system and for establishing and maintaining the Authority's internal control structure. The Authority's internal control system is routinely monitored to ensure adequacy, and if any material weaknesses exist, corrective action is taken to address such weaknesses. Nevertheless, internal controls inherently have limitations, and the Authority, at times, must consider the cost of a control and the benefit to be derived, as the objective is to provide reasonable, rather than absolute assurance, that the financial statements are free of any material misstatements. To the best of our knowledge and belief, the data, as presented, is accurate in all material respects and is reported in a manner designed to fairly present the financial position and results of operations of the Authority. All disclosures necessary to enable the reader to gain an understanding of the Authority's financial activities have been included. Significant financial information has been prepared in accordance with financial reporting promulgated by the Governmental Accounting Standards Board and should be considered an integral part of the financial information presented.

FINANCIAL PERFORMANCE

The Authority has adopted the provisions of GASB 34, "Basic Financial Statement - and Management Discussion and Analysis - for State and Local Governments". GASB 34 requires the Management's Discussion

and Analysis (MD&A) of the Authority's financial performance to be included as an integral part of the financial statements. The Authority's MD&A can be found immediately following the Independent Auditors' Report.

THE AUTHORITY

Seacoast Utility Authority was created as a separate legal entity pursuant to an "Inter-local Agreement" entered into, by and among the City of Palm Beach Gardens, Palm Beach County, the Village of North Palm Beach, the Town of Lake Park and the Town of Juno Beach, all in Florida, under and in accordance with the provision of Chapter 163, Florida Statutes. In compliance with the requirements of such chapter, the Inter-local Agreement was filed with the Clerk of the Circuit Court of the Fifteenth Judicial Circuit of Florida, in and for Palm Beach County on August 24, 1988.

On December 20, 1988, pursuant to the Inter-local Agreement, the Authority acquired, by eminent domain, substantially all the utility assets of Seacoast Utilities, a water and wastewater utility formerly owned and operated as a separate division by the John D. and Catherine T. MacArthur Foundation. The Authority now owns, operates, and maintains the utility.

The governance of the Authority resides in the Authority Board, which is comprised of five (5) members, one member appointed by each of the participating public entities. The members of the Authority Board serve for terms of four (4) years or until replaced by action of the respective members of the participating public entities. Voting by the members of the Authority Board is by weighted percentage as specified in the Inter-local Agreement.

SYSTEM DESCRIPTION

Seacoast Utility Authority, a regional water and wastewater utility, furnishes potable water services to 52,945 households and 3,206 commercial establishments. Wastewater collection, treatment, and disposal services are provided to 49,423 residential dwellings and 1,903 businesses. The Authority's service area, which covers approximately 65 square miles, consists of certain unincorporated areas of Palm Beach County and the incorporated areas of the City of Palm Beach Gardens, the Village of North Palm Beach, and the Town of Lake Park, and a portion of the unincorporated areas of the Town of Juno Beach, all in South Florida.

ECONOMIC CONDITIONS AND OUTLOOK

The Authority service area is nearly built out. New meter connections during FY2023 were 993, an increase of 287 over FY2022 new meter installations. The recent commencement of large-scale land development projects has accelerated and will sustain system growth over the next few years. Most new connections are in the Authority's Western Service Area, which is served through bulk service connections with Palm Beach County Water Utility Department. However, the Authority has recently become aware of US 1 corridor redevelopment plans, which, if implemented, will increase service demand in Lake Park and North Palm Beach.

Recognizing the need to synchronize revenue with rising costs, the Authority enacted an annual rate-indexing ordinance in 2009. This ordinance authorizes rate adjustments each October 1st, consistent with the U.S. Department of Labor Water and Sewer Maintenance Index, allowing the Authority Board to apply a lesser percentage if it chooses.

MAJOR INITIATIVES

Modernizing and streamlining Authority operations continues to be a top priority. Key to this effort is the acquisition and implementation of technologically advanced billing, customer service, electronic document filing, project management, and SCADA (remote monitoring and control systems) software upgrades in progress during FY2023.

In FY2023, the Authority completed the final phase contracts for its \$100 million, ten-year water supply and treatment system renewal program. While routine renewal and replacement continue, all the Authority's thirty-six surficial aquifer water supply wells have recently been renovated or replaced.

The Authority's program for the replacement of at-risk water pipeline segments weakened by age, or wear is now underway. Staff anticipates that the most vulnerable areas will be fully addressed within the next five years. After this work is completed, the Authority will turn its attention to community pipeline replacement projects prioritized based on pipeline age, material, and repair history.

As critically important wastewater infrastructure ages and demand for irrigation quality reclaimed water increases, the Authority has invested in replacement equipment that is more durable, efficient, and technologically advanced. Several PGA Regional Wastewater Reclamation Facility projects were either initiated or completed in FY2023 that will expand recycling capability, improve worker safety and materials storage areas, and enhance instrumentation, control, and data reporting systems. Similar projects, including major lift station and plant headworks renovations, are presently in various stages of planning and construction.

LONG-TERM FINANCIAL PLANNING

The Authority's annual operating budget includes a three-year projection of revenue, expenses, and capital needs. These estimates incorporate growth projections, inflation, anticipated changes in water, sewer, and reclaimed water flow, board-approved multi-year capital improvement programs, targeted renewal and replacement projects, and an allowance for asset renewal and replacement costs not specifically identified.

The Authority's current rate structure and cash reserves sufficiently fund asset replacement costs as well as the Authority's outstanding debt, which will be fully retired in FY2024. The three-year budget considers the operating costs associated with the water treatment plant, sewer plant, and all the related infrastructure, as well as the essential renewal and replacement of other Authority assets. Planned indexed revenue increases consistent with the Board's direction are also included. Current Board-approved budgets can be accessed at <u>www.sua.com</u>.

Consistent with prudent financial management practices, the Authority's Cash Reserve Policy requires the Authority to maintain a minimum of cash reserves equal to 90 days of operating and debt service costs. The Authority's current financial position complies with this policy.

ACCOUNTING SYSTEM AND BUDGETARY CONTROL

The Authority's financial reporting is on an accrual basis. In developing and evaluating the Authority's accounting system, the adequacy of internal accounting controls is paramount. Internal accounting controls are designed to provide reasonable, but not absolute, assurance regarding (1) the safeguarding of assets against loss from unauthorized use or disposition; and (2) the reliability of financial records for preparing financial statements and maintaining accountability for assets. The concept of reasonable assurance recognizes that: (1) the cost of a control should not exceed the benefits likely to achieve, and (2) the evaluation of costs and benefits requires estimates and judgments by management. We believe the Authority's internal accounting controls adequately safeguard assets and provide reasonable assurance of proper recording of financial transactions.

The Authority maintains budgetary controls at the department level, with line-item expenses managed through issuing approved purchase orders. The objective of these controls is to help ensure adherence to the legally adopted operating and capital budget approved by the Authority Board. As demonstrated by information provided in the Annual Financial Report, the Authority continues meeting its responsibility for sound financial management.

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Seacoast Utility Authority for its annual financial report for the September 30, 2022, fiscal year. This was the 19th consecutive year that Seacoast Utility Authority achieved this prestigious award. Requirements to receive a Certificate of Achievement include the government publishing an easily readable and efficiently organized Annual Comprehensive Financial Report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current annual financial report continues to meet the Certificate of Achievement Program's requirements, and we are submitting it to the GFOA to determine its eligibility for another certificate.

ACKNOWLEDGEMENTS

The preparation of the Annual Comprehensive Financial Report on a timely basis could not have been accomplished without the dedicated efforts of the entire Authority staff. Their assistance and cooperation have facilitated the preparation of a report that provides a comprehensive view of the Authority's results of operations and its strong financial position.

We want to thank the Authority Board and customers of Seacoast Utility Authority for their continued interest, support, and assistance in enabling the Authority to achieve its goal of providing quality water and wastewater service in a cost-effective and responsible manner.

Respectfully submitted,

Rim Bishop

Rim Bishop Executive Director

Danielá E. Russell, CPA^{*} Finance Director

Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Seacoast Utility Authority Florida

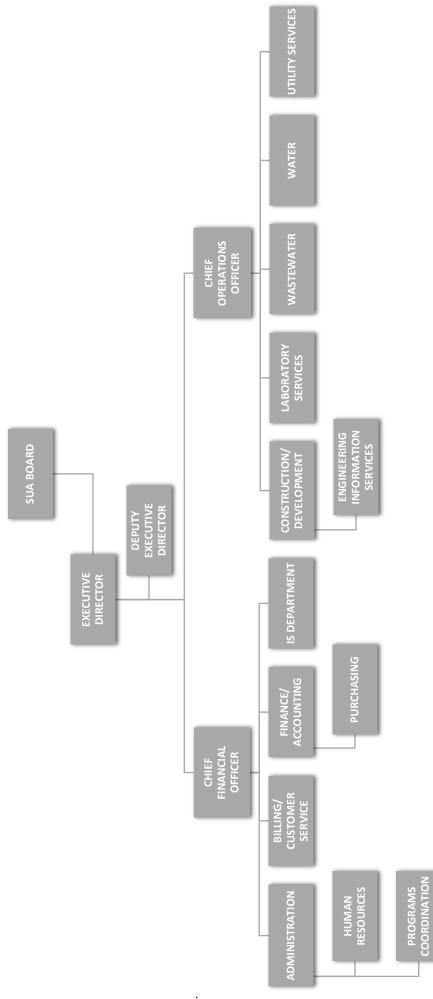
For its Annual Comprehensive Financial Report For the Fiscal Year Ended

September 30, 2022

Christophen P. Morrill

Executive Director/CEO

SEACOAST UTILITY AUTHORITY ORGANIZATIONAL CHART



SEACOAST UTILITY AUTHORITY LIST OF PRINCIPAL OFFICIALS As of September 30, 2023

AUTHORITY BOARD MEMBERS

Name

Mr. Ron Ferris, Chair Mr. Robert Weisman, Vice-Chair Mr. John D' Agostino, President Pro-Term Ms. Karen Marcus Mr. David Dyess

Jurisdiction

City of Palm Beach Gardens Palm Beach County Town of Lake Park Village of North Palm Beach Town of Juno Beach

AUTHORITY STAFF

Name

Title

Richard K. Bishop Bruce Gregg, CAO Danielá E. Russell, CPA Brandon Selle, PE Jessica Moore, CMC, SHRM-CP Nason, Yeager, Gerson, White & Lioce, P.A. Holtz Consulting Engineers, Inc. Mauldin & Jenkins, LLC, CPA Executive Director Deputy Executive Director Chief Financial Officer Chief Operations Officer Authority Clerk Authority Counsel Consulting Engineers Independent Auditors This Page Intentionally Left Blank.

FINANCIAL SECTION

- Independent Auditor's Report
- Management's Discussion and Analysis
- Basic Financial Statements
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 - Schedule of the Authority's Total OPEB Liability and Related Ratios
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 - Comparative Schedules of Operating Expenses

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INDEPENDENT AUDITOR'S REPORT

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the Seacoast Utility Authority (the "Authority") as of and for the years ended September 30, 2023 and 2022, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority as of September 30, 2023 and 2022, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis (on pages 5 through 17), the Schedule of the Authority's Total OPEB Liability and Related Ratios on page 47 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The accompanying comparative schedules of operating revenues – budget and actual, the comparative schedules of operating expenses – budget and actual, and comparative schedule of operating expenses, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the comparative schedules of operating revenues – budget and actual, the comparative schedules of operating expenses – budget and actual, and comparative schedule of operating expenses are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated February 9, 2024, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

Bradenton, Florida February 9, 2024

Mauldin & Genkins, LLC

MANAGEMENT'S DISCUSSION AND ANALYSIS

The Management's Discussion and Analysis (MD&A) intends to highlight the Authority's financial activities for the fiscal years ended September 30, 2023, and 2022. This information should be read with the accompanying audited financial statements.

OVERVIEW OF THE FINANCIAL STATEMENTS

Seacoast Utility Authority (the Authority) uses a single enterprise fund to provide water and wastewater services. The Annual Comprehensive Financial Report is presented in four sections: Introductory, Financial, Statistical, and Compliance. The Introductory Section includes a Transmittal Letter, a List of Principal Officials and Staff, and the Authority's Organizational Chart. The Financial Section consists of the MD&A, audited basic financial statements and accompanying notes, and the report of the independent certified public accountant on the financial statements. The Statistical section includes unaudited financial and demographic information, and the Compliance section includes supplemental auditors' reports.

The MD&A represents management's examination, analysis, and report on the Authority's financial condition and performance. The financial statements and other available operational and financial information, budget, debt statements, etc., were used for this analysis. The MD&A should be used with the audited financial statements and accompanying notes to those statements.

REQUIRED FINANCIAL STATEMENTS

The Authority's financial statements and accounting methods closely resemble a business operation as an Enterprise Fund. These statements provide short and long-term financial information about its activities. The required financial statements include a Statement of Net Position; a Statement of Revenues, Expenses, and Changes in Net Position; a Statement of Cash Flows; and Notes to Basic Financial Statements.

The Statement of Net Position includes all of the Authority's assets and liabilities and provides information on the investment in those assets. It presents the financial position on a full accrual cost basis. It can be used for analyses of liquidity and the structure of the assets and liabilities of the Authority. Over time, increases or decreases indicate whether the financial position is improving.

The Statement of Revenues, Expenses, and Changes in Net Position contains the current year's revenue and expenses. This can be used to evaluate operations during the past year by comparing operating revenue with income and showing other income sources and the overall effectiveness of cost recovery. While the Statement of Net Position discussed offers a snapshot of balances as of a specific date, the Statement of Revenues, Expenses, and Changes in Net Position focuses on changes in the fiscal operating period.

The last required statement is the Statement of Cash Flows. This statement shows cash activity during the fiscal year. Divided into three categories, the statement of cash flows presents cash flows from operating, capital, and investing activities. This statement can answer where the cash came from, how that cash was used, and the resulting cash balance change from the previous reporting period.

Finally, the accompanying Notes to the Financial Statements provide required disclosures and other information pertinent to understanding and explaining the financial statements. These notes contain accounting policies, explanations, descriptions of significant account balances, expanded detail on summarized data in the financial statements, and required disclosures about the Authority.

		Table	1					
		Net Posit	tion					
(Condensed)								
		FY2023		FY2022	%	FY2021	%	
Assets:								
Current assets	\$	101,069,309	\$	92,276,608	9.5	\$ 89,050,327	3.6	
Lease receivable		1,920,574		2,036,689	(5.7)	2,147,483	(5.2)	
Capital assets, net		300,824,318		295,519,035	1.8	298,467,327	(1.0)	
Right use lease, net		1 1 2 7 0 1 1		44,850	(100.0)	112,124	(60.0)	
Right to use SBITA, net Total assets	¢	<u>1,137,011</u> 404,951,212	¢	389,877,182	3.9	\$ 389,777,261	0.0	
Total assets	\$	404,931,212	\$	389,877,182	5.9	\$ 389,777,201	0.0	
Deferred Outflows of Resources:								
OPEB related items	\$	331,717	\$	149,055	122.5	\$ 214,043	(30.4)	
Liabilities:								
Current liabilities								
Payable from current assets	\$	8,461,344	\$	18,147,552	(53.4)	\$ 18,253,206	(0.6)	
Bonds payable - current, net	Ŧ	12,141,474	+		()	+ - • ,- • • ,- • •	(0.0)	
Non-current liabilities		3,288,035		2,685,788	22.4	2,845,303	(5.6)	
Bonds payable (net)		5,200,055		12,736,111	(100.0)		(49.2)	
Total liabilities	\$	23,890,853	\$	33,569,451		\$ 46,163,266	(17.2) (27.3)	
Total manifiles	Ψ	23,070,033	Ψ	55,505,451	(20.0)	φ +0,105,200	(27.5)	
Deferred Inflows of Resources:								
OPEB related items	\$	305,657	\$	336,840	(9.3)		(0.2)	
Lease obligations		1,974,009		2,144,483	(7.9)	2,247,388	(4.6)	
Total deferred inflows of resources	\$	2,279,666	\$	2,481,323	(8.1)	\$ 2,584,779	(4.0)	
Net Position:								
Net investment in capital assets	\$	285,037,074	\$	268,972,416	6.0	\$ 262,597,570	2.4	
Restricted		2,000,000		2,000,000	0.0	2,000,000	0.0	
Unrestricted		92,075,336		83,003,047	10.9	76,645,689	8.3	
Total net position	\$	379,112,410	\$	353,975,463	7.1	\$ 341,243,259	3.7	

The analysis below shows the Authority's net position (Table 1) and changes in net position (Table 2) during the year in a condensed format.

T 11 4

Modest system growth occurred during Fiscal Year 2023 (FY2023). With its state-of-the-art, awardwinning water treatment plant in full operation and system interconnect agreements with Palm Beach County Water Utilities in place, the Authority is well-positioned to meet the needs of its growing customer base.

A broad array of factors contributed to an increased FY2023 Net Position of \$379,112,410, up 10.8% since FY2021 and 7.1 % since FY2022. This positive three-year trend is attributable to the conscientious collection of billed charges, prudent investment strategies, exceptional debt management, careful attention to cost control, and accelerated land development activity.

From FY2021 to FY2023, total assets increased 3.9%, approximately \$15 million. Most of this increase results from developer contributions and the effect of a 4.0% rate increase authorized by the Authority board in October 2022 to assist with high inflationary conditions.

From FY2021 to FY2023, Capital Assets, net increased by approximately \$5 million. This is primarily from developer infrastructure improvements, and Authority replaced infrastructure.

From FY2021 to FY2023, liabilities decreased by half. The Authority is one debt payment away from being essentially debt-free. Debt reduction and capital asset activity resulted in balance sheet changes year over year and measurably improved the Authority's long-term financial position.

Details regarding Authority Leases and Subscription Based IT Arrangements (SBITA) can be found in Note 10 to the Financial Statements with corresponding entries identified as Lease Receivable, Lease Asset (Net), and Right to Use Lease, Net, Right to Use – SBITA, net, all in accordance with Governmental Accounting Standards Board rules.

Deferred Outflows from FY2021 to FY2023 represent Other Post-Employment Benefits (OPEB) related to the Authority's pay-as-you-go plan and the lease obligations noted in the above paragraph. OPEB-related liabilities fell in FY2023, from FY2022 to FY2021, as longer-tenured employees retired but did not remain on the Authority's health plan. Further information on deferred outflows/inflows can be found in Notes 1(d), and OPEB data is outlined further in the required supplemental information (RSI).

After the planned crossover refunding event on March 1, 2020, the Authority continues to pay its remaining debt issuance payments on the predesignated schedule. Thus, there was a decline in debt liabilities from FY2021 to FY2023. Further information on the Authority's debt issuances and outstanding bonds can be found in Note 6.

Table 2 on page 7 shows a condensed Statement of Revenues, Expenses, and Changes in Net Position from FY2021 to FY2023, with various explanatory narratives.

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(Condensed)							
		FY2023		FY2022	%	FY2021	%
Operating revenues:							
Charges for services	\$	69,746,251	\$	64,750,202	7.7 \$	61,098,915	6.0
Miscellaneous		838,412		965,445	(13.2)	817,787	18.1
Total operating revenues	\$	70,584,663	\$	65,715,647	7.4 _	61,916,702	6.1
Operating expenses:							
Plant operation and maintenance	\$	30,444,298	\$	26,543,136	14.7 \$, ,	32.1
General and administrative		7,732,669		7,266,897	6.4	10,057,296	(27.7)
Depreciation		21,742,366		20,821,271	4.4	19,873,611	4.8
Total operating expenses	\$	59,919,333	\$	54,631,304	9.7	50,023,649	9.2
Nonoperating revenues:							
Interest income	\$	2,048,801	\$	892,780	129.5 \$)) -	(12.4)
Net increase (decrease) in FMV		677,205		(5,485,946)	(112.3)	(707,859)	675.0
Grant revenue		25,481		64,463	(60.5)	4,472	1,341.5
Other revenue		408,564		305,930	33.5	552,798	(44.7)
Total nonoperating revenues	\$	3,160,051	\$	(4,222,773)	(174.8)	868,603	(586.2)
Nonoperating expenses:							
Interest expense	\$	883,111	\$	1,404,013	(37.1) \$		25.3
Amortization		(594,636)		(968,647)	(38.6)	(1,301,953)	(25.6)
Other expense		83,584		286,321	(70.8)	1,280,604	(77.6)
Total nonoperating expenses	\$	372,059	\$	721,687	(48.4)	1,098,777	(34.3)
Income (loss) before capital							
contributions	\$	13,453,322	\$	6,139,883	119.1 \$	5 11,662,879	(47.4)
Capital contributions:							
Developer and other contributions	\$	11,683,625	\$	6,592,321	77.2	5,511,322	19.6
Change in net position	\$	25,136,947	\$	12,732,204	97.4	5 17,174,201	(25.9)
Net Position, beginning of year	\$	353,975,463	\$	341,243,259	3.7 \$	324,069,058	5.3
Net Position, end of year	\$	379,112,410	\$	353,975,463	7.1	341,243,259	3.7

Table 2 Statement of Revenues, Expenses, and Change in Net Position (Condensed)

- From FY2021 to FY2023, there was an approximate \$8.7 million or 13.5% increase in revenue, primarily in charges for services. This increase is the direct result of the Authority's 4.0%, 2.5% and 1.5% indexed rate increases for FY2023, FY2022, and FY2021, respectively. In addition, during the same period, charges for services were further supplemented by a separate rate increase for the master metered customer Palm Beach Park of Commerce (POC) authorized by that service agreement, along with a significant increase in water requested due to a water bottling company within the POC complex.
- Market conditions, investable surplus, and cash flow needs dictate an organization's earnings. In March 2020, impacts related to COVID-19 and other economic conditions reduced investment yields notably. Furthermore, in mid-FY2020, the Authority liquidated an entire bond escrow investment account to retire debt earlier than initially planned, thus dramatically reducing its investment portfolio and, as a result, its interest earnings basis. Also, the Authority rearranged its remaining portfolio maturities to correspond with its aggressive capital improvement program's liquidity requirements and increasing inflationary impacts. The result was an investment in lower-yielding instruments and lower earnings.

However, by mid-FY2021, market yields began rising, and when possible, the Authority invested in the higher-yielding securities. FY2023 reflects the impact of the rising interest rate market.

- FY2021 to FY2023 grant revenue received is for reimbursement from the Federal Emergency Management Agency (FEMA) related to disasters. For obvious reasons, such revenue sources are typically inconsistent and unpredictable.
- Land development activity drives donated infrastructure and connection fee revenue. Consequently, capital contributions can fluctuate from one fiscal year to the next. FY2023 had renewed activity in our western service area developments. This inconsistent revenue source will decline as our service area is relatively built out.
- As required by generally accepted governmental accounting standards, the Authority adjusts its portfolio value to reflect any unrealized gains or losses based on fair market value (FMV). These gains or losses are not yet realized and are due to market conditions beyond the Authority's control. The Authority always adheres to prudent investor rules for government entities while ensuring proper cash flow to meet its needs through budgetary and economic cycles.

In FY2021, due to the market conditions, a good portion of the Authority's portfolio consisted of lowyielding investments. In FY2022 through most of FY2023, yields rose drastically, stabilizing in June 2023; generally, yields ranged from .50% to 5.5% over the last three fiscal years. Since the Authority invests its cash in quality investments and must not consider market timing when making decisions, when yields increase and the portfolio investments yield less than market rates, the result is an unrealized loss. The unrealized loss presented in FY2022 represents the drastic turnaround in the market from FY2021 to the present. At the same time, FY2023 shows an increase in FMV of \$667,205, which means a reduction of the unrealized loss since portfolio yields are higher than market yields. It should be noted that the Authority consistently holds its investments to maturity, the total principal is returned, and these losses are never realized.

FY2023 operating expenses, including depreciation, increased by approximately 9.7% over FY2022 and 18.9% since FY2021. Record inflationary pressures, specifically on non-discretionary costs, such as water treatment chemicals, were a significant portion of the increase. Salary increases in line with cost-of-living adjustments also had an impact. Another important factor was the cost of bulk-purchased water and wastewater services for our western area. In late FY2022 through today, prices increased, as did the volume of requested water by a large water bottling operation, and other western service area land development activity dramatically increased. A contractual agreement with Palm Beach County sources these services. During FY2023, purchased water and wastewater services were approximately \$4.3 million, while FY2022 and FY2020 were \$3.5 and \$2.6 million, respectively. Several measures are in place to ensure that its western service area retail sales offset the Authority's cost of bulk service.

Finally, depreciation expense continued to increase from FY2021 through FY2023. The Authority's aggressive capital improvements program, significantly rising construction costs, replacing fully depreciated older infrastructure, and updating shorter-lived mechanical assets assure a continued upward trajectory for this non-cash expense.

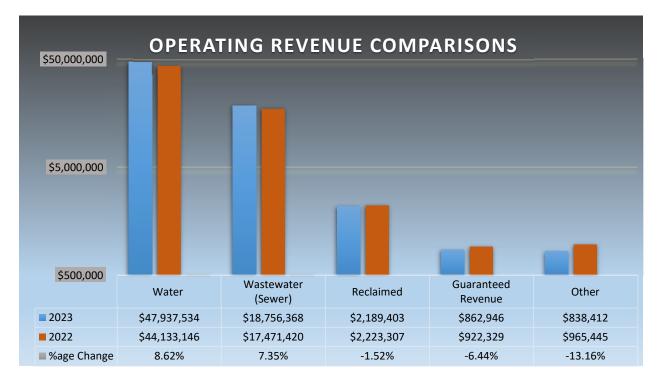
The Authority's December 2016 Bond Refunding increased balance sheet debt and annual interest expense. In accordance with the purpose for this refunding, on March 1, 2020, all the Series 2009A & B Bonds were extinguished, resulting in a FY2020 significant debt reduction and future years interest reduction as less debt remained. Thus, FY2022 and FY2023 interest were lesser than FY2021. Furthermore, in FY2022, GASB89 changed capitalized interest rules; therefore, in FY2023 and FY2022, the interest expense shown is the actual interest the Authority paid in the fiscal year, while FY2021 had reductions for capitalized interest. See Note 6 for further information on the effects of the December 2016 Bond Refunding, the call of the 2009B Bonds, and the overall Authority outstanding debt.

- The Authority continues to renew and replace its aging infrastructure. When assets with net book value are disposed of or replaced, the resulting typical write-offs result in accounting losses, which vary from year to year but sometimes result in recovery or gains on the disposal. By established policy, Authority staff seeks to maximize cash recovery for disposing of assets by public sale. FY2023 had a net loss on the disposal of assets totaling \$83,584, FY2022 had a net gain of \$286,321, and FY2021 had a net loss of \$1,280,604.
- In FY2017, the Authority implemented GASB75, Accounting, and Financial Reporting for Postemployment Benefits Other Than Pensions (OPEB). Further information on the OPEB changes can be found in Note 7.
- In FY2018, the Authority implemented GASB87, Accounting for Leases, which was implemented prospectively. In FY2023, the Authority implemented GASB 96, Accounting for SBITAs. Further information about the Authority's leases and SBITAs can be found in Note 11.

FINANCIAL HIGHLIGHTS/ANALYSIS

Operating Revenues

The following chart depicts the Operating Revenues for the Authority for the fiscal years ending September 30, 2023, and 2022.



Highlights of the comparisons are presented in the above chart:

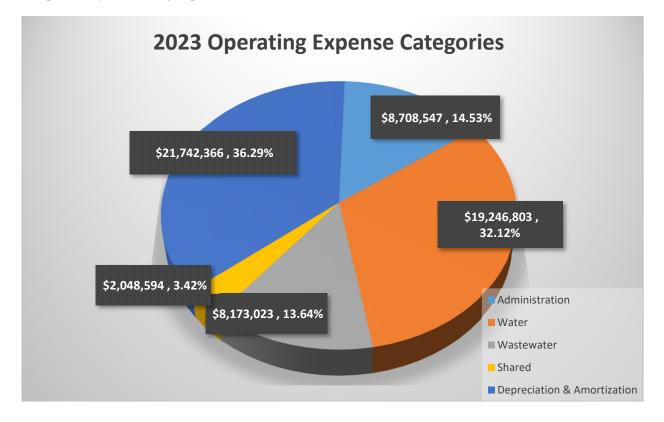
- Water Service Charges reflects indexed rate increases of 4.0% in FY2023 and 2.5% in FY2022. FY2023 Water Service Charges increased 8.62% from FY2022. The revenue increases are primarily attributed to the indexed increases over the last three years and increased sales to the western service area for Bulk Water Service Charges.
- Wastewater Service Charges reflect the same index rate increases as Water Service Charges. They are 7.35% greater in FY2023 than in FY2022. Residential Wastewater Service Charges are capped, so the percentage increase is expected to be less than Water Service Charges.
- Reclaimed Water/Effluent Charges decreased 1.52% from FY2022. All Reclaimed Service Charges are derived from fixed, annual indexed rates that are part of contractual agreements;

however, weather can significantly affect the usage since reclaimed water is typically used to irrigate HOA common areas and golf courses.

- Guaranteed Revenue Charges results from charges of equivalent residential capacity (ERC) unit reservations and are dependent upon land development and the timing of meter settings, etc. Consequently, these fees vary from year to year. FY2023 capacity reservations were down 6.44%. While capacity reservation charges for newly developed properties will diminish as the service area approaches build-out, redevelopment projects will generate additional new guaranteed revenue (capacity reservation revenue).
- Other Charges Derived from a relatively small group of customers, these fees vary yearly. They consist of fire line protection fees, land development fees, private system maintenance service fees, and other miscellaneous fees such as service disconnects and late fees.

Operating Expenses

The charts below depict the costs of the various functions of the Authority's Operating Expenses for the comparative years ending September 30, 2023, and 2022.





A summary of the changes presented in the Operating Expense Charts depicted are as follows:

Annual operating expenses had a yearly increase of 9.7% or approximately \$4.6 million (not including depreciation) from FY2022 to FY2023.

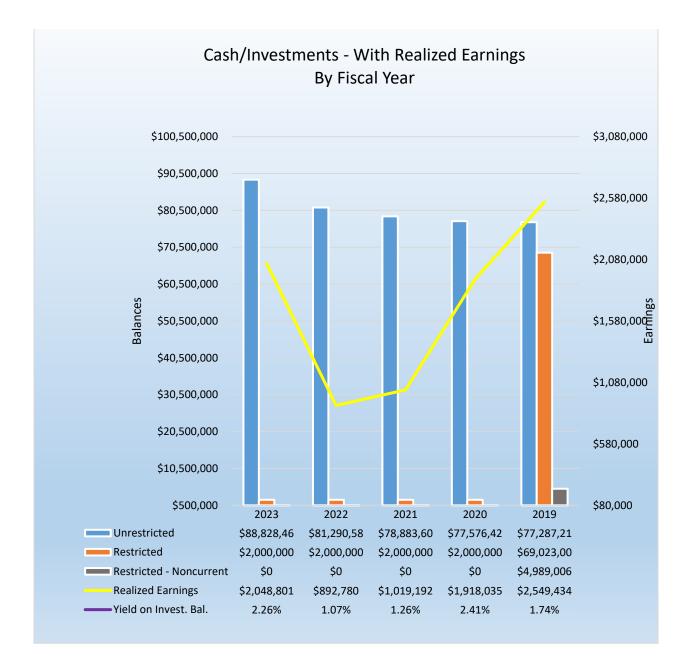
The most significant increase was in the Water category. As previously noted, the western service area water and wastewater service demand has significantly increased our purchased water and wastewater charges. The Authority has experienced sharp and unexpected increases in water system non-payroll operating expenses, such as chemicals, electricity, and repairs. Some of these costs increased more than 100% from FY2022.

Further details on department costs can be found in the supplemental reports of the Financial Section of this Annual Comprehensive Financial Report.

Finally, depreciation is the most significant component of the Authority's operating expenses, representing the non-cash cost recovery of capital expenses over their estimated useful life. The cost recovery expense is expected to rise as the Authority aggressively renews and replaces its aging infrastructure.

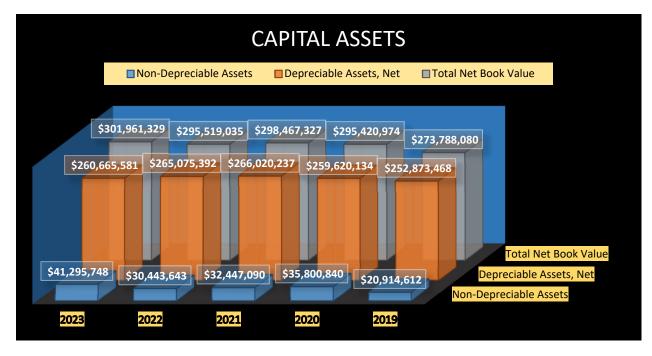
Cash/Investments and Related Income

Despite significant renewal and replacement expenditures and historical inflationary impacts, the Authority's conservative investment and fiscal policies have enabled the Authority to preserve its unrestricted cash/investment balances. Market yields declined in FY2020, continuing even lower in FY2021, hitting a low of .50%. But FY2022 began a turnaround, and by mid-FY2023, investment yields increased significantly, with upper limits near 5.5%. The Authority's conscientious planning and cost containment have minimized any related cash flow impacts for the last three years. Investable or re-investable cash has remained stable, and the Authority has purchased current higher-yielding investments when possible.



Note 2 to the Financial Statements presents more in-depth details of the investment options, balances, sectors, and fair values of the Authority's cash and investments. The table below summarizes investment balances on September 30th and realized annual earnings for the past five fiscal years.

Capital Assets



In accordance with the Authority's capitalization policy, all disbursements of less than \$1,000 are classified as operating expenses. Recorded capital assets include purchased, lease-purchased, and donated assets comprised of land, easements, rights of way, structures and improvements, transmission, collection, distribution mains, accessories, plant, and equipment. Net Book Value increased as older and fully depreciated infrastructure improvements were replaced with newly acquired assets. And, newly installed equipment having a shorter useful life drove depreciation expense higher.

The Authority remains committed to its aggressive renewal and replacement program, spending \$15-\$25 million annually on more modern and durable infrastructure. This infrastructure trend will continue throughout the next 10-15 years. The Authority's long-term capital improvement plan is presented in the Annual Budget posted at <u>www.sua.com</u>. Also shown in Note 4 to the financial statements are additional details of the Authority's Capital Assets.

Long Term Debt, Debt Service and Debt Management

At the end of FY2023, the Authority's only remaining outstanding Debt, Series 2016 Revenue Bonds, was approximately \$12,141,474 (including unamortized premiums). Bond Debt Service payments follow fixed schedules established when the bonds are issued. The following chart shows the principal and interest paid on the debt during the comparative fiscal years:

	2023 Principal	2022 Principal	Increase		2022 Interest	Increase
Debt Issuance	Paid	Paid	(Decrease)	2023 Interest Paid	Paid	(Decrease)
2016B	\$ 11,360,000	\$ 10,805,000	\$ 555,000	\$ 1,179,500	\$ 1,435,125	\$ (255,625)
Total	\$ 11,360,000	\$ 10,805,000	\$ 555,000	\$ 1,179,500	\$ 1,435,125	\$ (255,625)

In FY2023 and FY2022, interest has declined as less principal is outstanding. The final debt payment for the Series 2016B Bonds will be paid on March 1, 2024. Note 6 to the Financial Statements presents further details on the Authority's outstanding bonds for FY2023 and FY2022.

EVENTS, ECONOMIC FACTORS, AND TRENDS

System Growth

Local governments approved land development projects within the last few years that will add some 8,000 equivalent residential connections (ERC). Approximately half of these are miles from the nearest Authority pipelines and will be served through bulk service agreements with neighboring water and wastewater providers. In addition, the Authority is renewing and replacing aging infrastructure in its southeast quadrant to accommodate a net increase of some 2,000 ERCs associated with the Town of Lake Park's proposed U.S. Highway 1 corridor redevelopment plan.

System Renewal & Replacement

Over the last few years, the Authority initiated several major renewal and replacement projects. More details of planned and ongoing significant community-wide Authority construction projects can be found at <u>www.sua.com</u>.

Authority's Bond Financial Rating

The Authority's December 2016 crossover debt refunding saved Authority customers \$41 million, achieving a net present value saving of \$29 million, allowing the Authority to retire all of its outstanding debt by March 2024, 15 years ahead of schedule. Nationally recognized rating agencies Moody's and Fitch explicitly recognized this transaction's value along with the Authority's solid and long-tenured management, further noting the benefit of the Authority's implementation of several prudent and significant operational measures.

Below is a summary of Fitch and Moody's recent review comments:

Fitch - 2020 Annual Review (August 2021) - A Positive to AAA Stable

- \checkmark Very low leverage with a downward trend over the last five years
- ✓ Improved financial profile, specifically debt service coverage
- ✓ Rapidly declining debt profile with final complete debt extinguishment by March 2024
- ✓ Healthy rate flexibility, regular increases, affordability, and a strong, stable, wealthy service area
- ✓ Solid system and infrastructure with expected pay-as-you-go funding

Fitch notified the Authority in October 2022 of their internal reviews, reaffirming this rating, but did not publish another report.

Moody's - 2022 Issuer Comment Report (October 2021)

In October 2021, Moody's updated their previous review (July 2019). The comments on the updated report were very similarly positive and summarized as follows:

- ✓ Exceptionally strong system profile Aa1 rating is above the US water and wastewater systems medium of Aa3
- ✓ The financial position of the Authority is superb and relatively strong in comparison to its Aa1 rating
- \checkmark Days cash on hand (1,007 days) is excellent and significantly exceeds the US median
- ✓ Debt to Operating Revenue is very strong and is well below other Moody's rated water and wastewater systems nationwide
- \checkmark The coverage of annual debt service by net revenues (2.8x) is solid and is above the US median

S&P has not done a review since 2016; however, their assigned rating is AA+.

Full versions of the Authority's bond rating reports can be found on our website at <u>www.sua.com</u>. Management fully expects to maintain the above-noted strengths and, thus, positive credit ratings.

Other Operational Trends

> <u>Software Upgrades</u>

The Authority sought proposals for, purchased, or implemented software supporting critically important operational and administrative functions, which include:

- Conversion of Supervisory Control and Data Acquisition (SCADA) software for monitoring and controlling wastewater pumping and treatment operations – implementation completed, multi-year hardware and communications system replacement in progress;
- Replacement of twenty-two-year incumbent billing and customer service software contract executed in FY2023, completion scheduled for FY2024;
- Conversion of the Fleet Maintenance software, completed in FY2023.

Administrative Performance

Despite historically challenging times in both the labor and purchasing markets, the Authority negotiated a projected 28.9% increase in its benefits package cost down to 18.9%. This is remarkable considering the healthcare market and the Authority's over 100% loss ratios. Furthermore, the Customer Service Department set a record with the final uncollectable debt of 0.040% of billed revenue while maintaining impeccable customer service. In addition, while other organizations struggle to hire and retain personnel, employee turnover has been minimal, and filling positions vacated by retirees has been seamless. Lastly, as turbulence continued to affect the financial world, the Authority retained the highest credit rating attainable – AAA, higher than the Federal Government.

➢ <u>Water Treatment</u>

The Authority's drinking water was selected as runner-up in Southeast Florida's "Best Tasting Drinking Water" contest by a panel of drinking water professionals assembled by the Florida Section of the American Water Works Association.

Water Transmission/Distribution

Responding to the Florida Department of Transportation's proposed U.S. 1 Earman River bridge replacement plan, the Authority acquired title to new Earman River pipeline crossing corridors and completed construction of important replacement pipeline links. Aging Garden Isles neighborhood water mains were replaced, and the final design for a similar Juno Isles West was completed. In addition, the Authority began constructing pipeline projects designed to improve pressure and circulation along U.S. 1 in North Palm Beach and Lake Park.

Wastewater Collection and Transmission

The Authority initiated numerous wastewater collection, pumping, and transmission projects designed to fortify older infrastructure, extend service to areas where septic tanks exist, and expand carrying capacity for proposed Lake Park redevelopment projects. Construction began on a new force main extending from the southeast corner of the Authority's service area through the Town of Lake Park to replace existing systems and provide additional carrying capacity for planned U.S. 1 redevelopment. Internal concrete surfaces of older manholes and lift stations are being restored. The Authority is extending low-pressure sewers into developed areas currently served by septic tanks such as Captains Key and Paradise Port, and aging valves, pipelines, and fittings are being replaced.

> <u>Wastewater Treatment</u>

Authority engineering and operations staff have initiated a broad range of capital improvements to the Authority's Wastewater Treatment Plant designed to enhance infrastructure durability, operational efficiency, and reliability. As the plant reaches 30 years in service, scheduled renewal and replacements to primary mechanical, electrical, biosolids treatment, pumping, and control systems are in progress. The most significant of these projects currently in design is replacing the Return/Waste Activated Sludge pumping system.

> <u>Reclaimed Water</u>

The Authority's reclaimed water system operates at total capacity and in compliance with all regulatory requirements. During FY2023, SUA delivered an average of 8.79 million gallons per day (MGD) to reclaimed water customers. This represents a 6.0% decrease from the previous year, which is generally attributable to wet weather.

Looking to the Future

With its final debt service payment scheduled for March 1, 2024, the Authority has wisely turned its attention to neighborhood water and wastewater system replacement projects. This decades-long initiative will harden and extend the life of critical infrastructure, reducing the cost and community inconvenience associated with frequent repairs. Investment in the similarly robust treatment plant, pumping station, fleet, and office hardware and software will enhance efficiency and preserve the Authority's unsurpassed reputation for the highest quality customer service.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT TEAM

This financial report is designed to provide the Seacoast Utility Authority Board, customers, investors, creditors, and employees with a general overview of the Authority's finances and accountability. Direct questions concerning this report to the Authority's Finance Department at 4200 Hood Road, Palm Beach Gardens, Florida, 33410.

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SEACOAST UTILITY AUTHORITY STATEMENTS OF NET POSITION As of September 30, 2023 and 2022

		2023		2022
ASSETS				
Current Assets:				
Cash and cash equivalents	\$	12,554,717	\$	22,276,624
Investments		76,273,751		59,013,964
Accounts receivable, net		6,578,793		6,020,114
Interest receivable		448,002		204,719
Lease receivable		116,114		107,794
Other receivable		161,199		402,780
Inventory		2,816,787		2,021,294
Prepaid expenses		119,946		229,319
Restricted assets:				
Cash and cash equivalents		2,000,000		2,000,000
Total current assets		101,069,309		92,276,608
Non-Current Assets:				
Lease receivable		1,920,574		2,036,689
Capital assets:		1,920,071		2,000,000
Non-depreciable:				
Land		1,709,095		1,709,095
Easements and right of ways		5,742,895		4,006,789
Intangible asset		8,674,654		8,674,654
Construction in progress		25,169,104		16,053,105
Depreciable:		23,109,101		10,000,100
Buildings		57,745,029		57,289,486
Utility plants and pipelines		395,335,299		384,357,046
Equipment		88,478,037		85,571,149
Accumulated depreciation		(282,029,795)		(262,142,289)
Right to use lease, net				44,850
Right to use SBITA, net		1,137,011)
Total non-current assets		303,881,903		297,600,574
Total Assets	\$	404,951,212	\$	389,877,182
NEEEDDEN AUTELAW AF		CES		
OPEB related items			¢	1/0 055
Total Deferred Outflows of Resources	<u>\$</u> \$	331,717 331,717	<u>\$</u> \$	149,055
	φ	551,/1/	φ	179,055

(Continued)

The accompanying notes are an integral part of these financial statements.

SEACOAST UTILITY AUTHORITY STATEMENTS OF NET POSITION As of September 30, 2023 and 2022

		2023	 2022
LIABIL	<u>ITIES</u>		
Current Liabilities:			
Accounts payable	\$	4,397,955	\$ 3,349,716
Accrued liabilities		295,433	292,632
Retainage payable		740,853	330,164
Customer deposits		2,589,502	2,489,491
Compensated absences		181,473	165,809
Lease liability			47,571
SBITA liability		183,397	
Bond accrued interest		72,731	97,083
Current portion of loans payable			15,086
Current portion of bonds payable		12,141,474	11,360,000
Total current liabilities		20,602,818	 18,147,552
Non Comment Liebilitiese			
Non-Current Liabilities:		1,633,255	1 402 282
Compensated absences		879,087	1,492,282 643,571
Total OPEB liability Unearned revenue		,	,
		134,128 641,565	446,570
SBITA liability		041,505	102 265
Loans payable Bonds payable, net			103,365 12,736,111
Total non-current liabilities		3,288,035	
Total Liabilities	\$	23,890,853	\$ <u>15,421,899</u> <u>33,569,451</u>
Total Liabilities	<u>۵</u>	23,890,833	\$ 55,509,451
DEFERRED INFLOV			
OPEB related items	\$	305,657	\$ 336,840
Lease		1,974,009	 2,144,483
Total Deferred Inflows of Resources	\$	2,279,666	\$ 2,481,323
<u>NET POS</u>	SITION		
Net investment in capital assets	\$	285,037,074	\$ 268,972,416
Restricted for:			
Renewal and replacement		2,000,000	2,000,000
Unrestricted		92,075,336	83,003,047
Total Net Position	\$	379,112,410	\$ 353,975,463

SEACOAST UTILITY AUTHORITY STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Fiscal Years Ended September 30, 2023 and 2022

	2023	2022		
Operating Revenues:				
Charges for services	\$ 69,746,251	\$ 64,750,202		
Miscellaneous	838,412	965,445		
Total operating revenues	70,584,663	65,715,647		
Operating Expenses:				
Plant operation and maintenance	30,444,298	26,543,136		
General and administrative	7,732,669	7,266,897		
Depreciation and amortization	21,742,366	20,821,271		
Total operating expenses	59,919,333	54,631,304		
Operating Income	10,665,330	11,084,343		
Non-operating Revenues (Expenses):				
Investment income:				
Interest income	2,048,801	892,780		
Net increase (decrease) in the fair value of investments	677,205	(5,485,946)		
Grant revenue	25,481	64,463		
Interest expense	(883,111)	(1,404,013)		
Amortization of bond costs	594,636	968,647		
Other revenues	408,564	305,930		
Other expense	(83,584)	(286,321)		
Total non-operating revenues (expenses), net	2,787,992	(4,944,460)		
Income before Capital Contributions	13,453,322	6,139,883		
Capital Contributions:				
Developer and other contributions	11,683,625	6,592,321		
Total contributions	11,683,625	6,592,321		
Change in Net Position	25,136,947	12,732,204		
Total Net Position, Beginning of Year	353,975,463	341,243,259		
Total Net Position, End of Year	\$ 379,112,410	\$ 353,975,463		

SEACOAST UTILITY AUTHORITY STATEMENTS OF CASH FLOWS For the Fiscal Years Ended September 30, 2023 and 2022

		2023	2022		
Cash Flows From Operating Activities:	Φ	70 1 52 502	¢	(5.040 (72	
Receipts from customers and users	\$	70,153,593	\$	65,840,673	
Payments to suppliers for goods and services		(21,286,708)		(20,377,279)	
Payments to or for the benefit of employees		(15,836,331)		(14,682,155)	
Net cash provided by operating activities		33,030,554		30,781,239	
Cash Flows From Non-Capital Financing Activities:					
Grants received		25,481		64,463	
Net cash provided by non-capital financing activities		25,481		64,463	
Cash Flows From Capital and Related Financing Activities:					
Principal paid on bonds		(11,360,000)		(10,805,000)	
Interest paid on bonds		(880,999)		(1,435,125)	
Interest paid on customer deposits		(6,857)		(10,020)	
Payments to acquire and construct plant property		(22,501,941)		(16,897,279)	
Capital contributions		6,804,893		5,052,277	
Proceeds from the sale of capital assets		322,161		313,125	
Lease payments received		113,692		59,654	
Lease interest received		55,775		18,271	
Loan payable proceeds				13,961	
Loan payable principal payments		(118,451)		(2,183)	
Loan payable interest payments		(18,908)			
Payments to acquire SBITA		(198,121)			
Principal paid on SBITA		(108,077)			
Lease payments paid		(47,571)		(70,923)	
Lease interest paid		(699)		(3,889)	
Net cash (used in) capital and related financing activities		(27,945,103)		(23,767,131)	
Cash Flows From Investing Activities:					
Purchases of investments		(27,188,125)		(28,335,847)	
Proceeds from sale of investments		10,605,543		17,489,807	
Interest income on investments		1,749,743		814,354	
Net cash (used in) investing activities		(14,832,839)		(10,031,686)	
Not desugged in each and each actively to		(0.721.007)		(2.052.115)	
Net decrease in cash and cash equivalents		(9,721,907)		(2,953,115)	
Cash and cash equivalents, beginning of year	¢	24,276,624	\$	27,229,739	
Cash and cash equivalents, end of year	\$	14,554,717	2	24,276,624	
Reconciliation of Cash and Cash Equivalents to Statement of Net Position:	¢	10 664 717	¢	22.276.624	
Cash and cash equivalents - unrestricted	\$	12,554,717	\$	22,276,624	
Cash and cash equivalents - restricted	¢	2,000,000	¢	2,000,000	
	\$	14,554,717	\$	24,276,624	
				(Continued)	

(Continued)

SEACOAST UTILITY AUTHORITY STATEMENTS OF CASH FLOWS For the Years Ended September 30, 2023 and 2022

		2023		2022
Reconciliation of Operating Income to Net Cash				
Provided by Operating Activities:				
Operating income	\$	10,665,330	\$	11,084,343
Adjustments to reconcile operating income to net cash				
provided by operating activities:				
Depreciation and amortization		21,742,366		20,821,271
Other receipts		261,149		278,449
Changes in assets and liabilities:				
Net (increase) decrease in assets and				
deferred outflows of resources:				
Accounts and other receivables		(209,303)		(6,400)
Inventory		(795,493)		(703,225)
Prepaid expenses		109,373		61,272
Deferred outflows		(182,662)		64,988
Net increase (decrease) in liabilities and				
deferred inflows of resources:				
Accounts payable and other accrued expenses		1,618,366		(586,309)
Customer deposits payable		100,011		(23,607)
Total OPEB liability		235,516		(61,969)
Deferred inflows		(201,657)		(103,456)
Unearned revenue		(312,442)		(44,118)
Net cash provided by operating activities	\$	33,030,554	\$	30,781,239
Namaah Innasting Carital and Figure in Asticities				
Noncash Investing, Capital, and Financing Activities:	¢	(77.205	¢	(5.495.04())
Change in fair value of investments	\$	677,205	\$	(5,485,946)
Developer contributions of transmission and collection		4 070 722		1 540 044
mains and lift stations	Φ	4,878,732	¢	1,540,044
	\$	5,555,937	\$	(3,945,902)

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(1) <u>Summary of Significant Accounting Policies</u>:

(a) **Reporting Entity** - Seacoast Utility Authority (the "Authority") was created as a separate legal entity pursuant to an Interlocal Agreement entered into by and among the City of Palm Beach Gardens, Florida; Palm Beach County, Florida; the Village of North Palm Beach, Florida; the Town of Lake Park, Florida; and the Town of Juno Beach, Florida, under and in accordance with the provision of Chapter 163, *Florida Statutes*. In compliance with the requirements of such chapter, the Interlocal Agreement was filed with the Clerk of the Circuit Court of the Fifteenth Judicial Circuit of Florida in and for Palm Beach County, Florida on August 24, 1988.

On December 20, 1988, the Authority acquired, by eminent domain, substantially all the utility assets of Seacoast Utilities, a water and wastewater utility formerly owned and operated as a separate division by the John D. and Catherine T. MacArthur Foundation. The Authority is located within certain unincorporated areas of Palm Beach County and within the incorporated boundaries of the other members of the participating public entities. The Authority now owns, operates, and maintains the utility system.

The governance of the Authority resides in the Authority Board, which is comprised of five (5) members, one (1) member appointed by each of the participating public entities. The members of the Authority Board serve for a term of four (4) years or until such time as an Authority Board member's replacement has been appointed. Voting by the members of the Authority Board is by weighted percentage as specified in the Interlocal Agreement. All entities for which the Authority is financially accountable are included in the financial reporting entity.

(b) Measurement Focus, Basis of Accounting, and Financial Statement Presentation - All activities of the Authority are accounted for within a single proprietary (enterprise) fund. Proprietary funds are used to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges. The Authority's water and sewer utility systems are proprietary fund operations.

A proprietary fund distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with principal ongoing operations. The Authority's principal operating revenues are charges for water and sewer services. The Authority also recognizes as operating revenues certain administrative fees associated with the utility system. Operating expenses include the costs to maintain and repair the water and sewer treatment plants, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

The accounting and financial reporting treatment applied by the Authority is determined by "measurement focus." Measurement focus is a term used to describe which transactions are recorded within the financial statements. The transactions of the Authority are accounted for on a flow of economic resources measurement focus. With this measurement focus, financial activity is reported in essentially the same manner as in commercial accounting where net income and capital maintenance are measured. All assets and all liabilities (whether current or non-current) are included in the financial statements. Net position (i.e., total assets and deferred outflows net of total liabilities) is segregated into three categories on the Statement of Net Position.

(1) <u>Summary of Significant Accounting Policies</u>: (Continued)

(b) Measurement Focus, Basis of Accounting, and Financial Statement Presentation (Continued)

Basis of accounting refers to the timing when transactions are recognized in the accounts and reported in the financial statements. The transactions of the Authority are accounted for using the accrual basis of accounting in accordance with the Governmental Accounting Standards Board (GASB). Under the accrual basis of accounting, revenues are recognized when they are earned, and expenses are recognized when they are incurred.

Water and sewer customers are billed at varying intervals during the period. Accounts receivable represent various revenues earned but not yet collected. Management has established an allowance for doubtful accounts and has estimated the potential uncollectible amounts. Included in accounts receivable are unbilled amounts which represent the estimated portion of water and sewer services through the end of the fiscal year.

Unearned revenues arise when resources are received by the Authority before it has legal claim to them. In subsequent periods, when the Authority has legal claim to the resources, the liability for unearned revenues is removed from the statement of net position and revenue is recognized. The Authority recognizes unearned revenue for funds received for the purpose of reserving capacity.

(c) Budgetary Accounting - The Annual Operating and Capital Budget is prepared and controlled on a departmental level. The Executive Director is authorized to transfer budgeted amounts within the departments. Budget amendments which require a change in total appropriations of any department are approved by the Authority's Board. The budgets are prepared on the accrual basis of accounting, which is consistent with the basis utilized for proprietary funds.

(d) Deferred Outflows/Inflows of Resources - In addition to assets, the statement of financial position will, if required, report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Authority has OPEB related items that qualify for reporting in this category.

In addition to liabilities, the statement of financial position will, if required, report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has OPEB related items and lease related items that qualify for reporting in this category.

(e) Estimates - The financial statements and related disclosures are prepared in conformity with accounting principles generally accepted in the United States. Management is required to make estimates and assumptions that affect the reported amounts of assets, liabilities, and deferred outflows/inflows of resources, the disclosure of contingent assets and liabilities at the date of the financial statements, and revenues and expenses during the period reported. These estimates include assessing the collectability of accounts receivable, the use and recoverability of inventories, and useful lives and impairment of tangible and intangible assets, among others. Estimates and assumptions are reviewed periodically and the effects of revisions are reflected in the financial statements in the period they are determined to be necessary. Actual results could differ from those estimates.

(1) <u>Summary of Significant Accounting Policies</u>: (Continued)

(f) **Reclassifications** - Certain accounts in the prior year information have been reclassified for comparative purposes to conform with the presentation in the current-year financial statements.

(g) Cash, Cash Equivalents, and Investments - Cash and cash equivalents consist of cash on hand and deposits in banks and money market accounts. Investments with a maturity of three months or less when purchased are considered to be cash equivalents. Money market accounts are stated at cost, which is fair value. Investments are stated at fair value except for non-negotiable certificates of deposit which are stated at cost, which is fair value. The Authority categorized its investments according to the fair value hierarchy established by GASB Statement No. 72. The hierarchy is based on observable and unobservable inputs used in establishing the fair value of a financial asset or liability. In accordance with state legislation, the Authority has a written policy that places investment priorities on the safety of principal, liquidity of funds, and investment income (in that order of importance). The policy authorizes investments in obligations of the U.S. Government, its agencies and instrumentalities, repurchase agreements, interest bearing time deposit or savings accounts, certificates of deposits, the treasurers investment pool (The Local Government Surplus Funds Trust Fund), corporate notes or bonds, municipal bonds (taxable and tax-exempt), and certain highly rated commercial paper.

(h) **Restricted Assets** - Resources set aside for plant renewal and replacement, and capital activity are reported as restricted assets on the Statement of Net Position. Except for renewal and replacement, when both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, and then unrestricted resources as they are needed. Reserve requirements are as follows:

Renewal and Replacement Fund

A reserve of \$2,000,000 is required for system renewal and replacement.

Capital Payments Fund

Connection fees earned by the Authority are set aside in a restricted capital payments account. These amounts are used by the Authority to pay the costs of system expansion and improvements or can be applied toward certain debt service costs.

(i) Utility Plant in Service and Depreciation - Property acquired through purchase or internal construction is stated at cost. Property contributed in aid of construction is recorded at acquisition value on the date received. In addition to contributed facilities, plant capacity and connection charges are collected from developers and customers who connect to existing water and sewer lines. These funds are used to construct additional facilities or are applied towards past debt service costs.

Expenditures of \$1,000 or more for system additions and improvements are capitalized. Professional services relative to construction projects are capitalized. The Authority's policy is to record the fees as construction in progress on a progress-billing basis. Maintenance and repairs, which do not significantly extend the value or life of capital assets, are expensed as incurred.

(1) <u>Summary of Significant Accounting Policies</u>: (Continued)

(i) Utility Plant in Service and Depreciation (Continued)

The Authority utilizes the composite straight-line depreciation method with normal retirements charged to accumulated depreciation, and a gain or loss recognized on such retirements. Estimated useful lives of capital assets are as follows:

Asset	Years
Buildings	10 to 33
Utility Plants and Pipelines	7 to 50
Equipment	3 to 15

Intangible assets consists of easements and the right to use additional potable water capacity and wastewater capacity in Palm Beach County's potable water system and wastewater system. These assets have an indefinite life per the underlying agreements or nature.

(j) Inventories - Inventories consist of general supplies and are valued at normal average cost.

(k) Accrued Leave - It is the Authority's policy to permit all employees to accumulate limited amounts of paid time-off (PTO). Any unused PTO is payable upon termination, and thus is accrued as a liability.

(1) Unamortized Premiums - Premiums related to long-term debt are amortized over the life of the debt using the effective interest method. Long-term debt is shown net of unamortized premiums.

(m) Capital Contributions - The Authority receives contributions of cash, easements, and water or sewer lines from customers and developers who connect to the system. Contributions are recognized in the Statement of Revenues, Expenses, and Changes in Net Position when earned.

(n) Net Position - Net position is categorized as net investment in capital assets, restricted and unrestricted.

Net investment in capital assets is intended to reflect the portion of net position which is associated with nonliquid, capital assets net of accumulated depreciation and net of outstanding capital asset related debt. The net related debt is the debt less the outstanding liquid assets and any associated unamortized discounts, premiums, or deferred refunding losses.

Restricted assets are liquid assets (generated from revenues and not bond proceeds), which have third-party (statutory or bond resolution covenant) limitations on their use. When both restricted and unrestricted, resources are available, restricted resources will be used first for incurred expenses, and then unrestricted as needed.

Unrestricted assets consist of all other net positions not included in the previous categories.

(1) <u>Summary of Significant Accounting Policies</u>: (Continued)

(o) **Operating Revenues and Expenses -** Operating revenues and expenses for enterprise funds are those that result from providing services and producing and delivering goods and/or services. It also includes all revenue and expenses not related to capital and related financing, noncapital financing, or investing activities.

(p) Non-Operating Revenues and Expenses - Non-operating revenues and expenses represent revenue and expense items that are not incurred from the normal user activity of the Authority. This classification includes revenue received from grants and contributions, interest earned on bank accounts and investments, interest paid on debt service, lease proceeds, bond amortization, and the gain or loss on the sale or disposal of Authority property.

(q) Implemented Accounting Pronouncements - The Authority has implemented the following new Statements issued by the Governmental Accounting Standards for the fiscal year ending September 30, 2023:

1. GASB Statement No. 96, *Subscription-Based Information Technology Arrangements*. This statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This statement: (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset – an intangible asset – and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, *Lease*, as amended. This statement is effective for the Authority's fiscal year ending September 30, 2023.

(r) Recent Accounting Pronouncements - The Governmental Accounting Standards Board has issued GASB Statement No. 99, *Omnibus 2022*, GASB Statement No. 100, *Accounting Changes and Error Corrections – an amendment of GASB Statement No. 62*, GASB Statement No. 101, *Compensated Absences*, and GASB Statement No. 102, *Certain Risk Disclosures*, which will be effective in future years. Management has not completed its analysis of the effects, if any, of these GASB statements on the financial statements of the Authority.

(2) **Deposits and Investments:**

(a) **Deposits** - As of September 30, 2023 and 2022, the carrying amount of the Authority's deposits was \$14,553,717 and \$24,275,624, respectively, and the related bank balance totaled \$15,605,589 and \$24,702,054, respectively. The Authority also had cash on hand of \$1,000 in both FY2023 and FY2022, resulting in a total carrying amount of \$14,554,717, at September 30, 2023, and \$24,276,624 at September 30, 2022.

As of September 30, 2023 and 2022, the Authority's deposits are insured by the Federal Depository Insurance Corporation. Under Florida Statutes Chapter 280, Florida Security for Public Deposits Act, the State Treasurer requires all Florida qualified public depositories to deposit with the Treasurer or a banking institution eligible collateral. In the event of failure of a qualified public depository, the remaining public depositories would be responsible for covering any resulting losses. The Authority's deposits at year-end, except for the demand deposits in trust accounts, are considered insured for custodial credit risk purposes.

(b) Investments - Investment of funds is governed by a written policy. The policy limits investment of funds to the following:

- 1. United States Securities (U.S. Treasury Notes, Bonds, or Bills) or any other instrument unconditionally guaranteed by the U.S. Government;
- 2. Government Sponsored Agencies and Instrumentalities;
- 3. State and local taxable and/or tax-exempt debt with a credit rating of at least AA, at the time of purchase, by at least one nationally recognized rating agency;
- 4. Corporate notes issued by U.S. Corporations that have a long-term debt rating, at the time of purchase, of at least AA by at least one nationally recognized rating agency;
- 5. Prime commercial paper of any United States company that is rated, at the time of purchase, "P-1" or "A-1", by Moody's and Standard & Poor's, respectively;
- 6. Negotiable certificates of deposits ("Brokered CD's") up to the amount guaranteed by the U.S. Government under FDIC limits;
- 7. Supra-national bonds issued by one of the three Supra-nationals World Bank (IBRD), International Finance Corporation (IFC), or the InterAmerican Development Bank (IADB), which were established by international treaties, incorporated into U.S. federal law by congressional acts and headquartered in Washington, D.C.;

(2) **Deposits and Investments:** (Continued)

- (b) Investments (Continued)
 - 8. Non-negotiable certificates of deposit, money market funds, or interest-bearing time deposits or savings accounts in banks and thrifts placed with commercial banks doing business and situated in this State and approved under Florida Statute 280, by the State Treasurer for public deposits;
 - 9. Secured repurchase agreements can be entered into only with qualified Florida public depositories or qualified principal dealers in U.S. Government securities. Repurchase agreements must be fully collateralized by direct obligations of the U.S. Treasury or of United States sponsored agencies/instrumentalities. An executed master purchase agreement is required;
 - 10. Participation in any intergovernmental investment pool authorized pursuant to the Florida Interlocal Cooperation Act, as provided in Section 163.01, Florida Statutes and the Florida Municipal Investment Trust pursuant to Section 218.415, Florida Statutes;
 - 11. Security of, or other interests in, any open-end management-type investment company or investment trust registered under the Investment Company Act of 1940, 1S U.S.C. 55.80a-1, et. Seq., as amended from time to time, provided the portfolio of such investment company or trust is limited to money market instruments consisting of United States Government obligations and to repurchase agreements fully collateralized by such United States Government obligations and provided such investment company or trust takes delivery of such collateral either directly or through an authorized custodian.

The Authority categorizes its investments according to the fair value hierarchy established by this statement. The hierarchy is based on valuation inputs used to measure the fair value of the asset as follows: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs to include quoted prices for similar assets in active and non-active markets; Level 3 inputs are significant unobservable inputs. U.S. Agency Debentures, Corporate Bonds, and U.S. Treasury Obligations are recorded at fair value based on institutional bond quotes with various market and industry inputs on a daily basis. Negotiable Certificates of Deposits are recorded at fair value based on market prices on a monthly basis. Non-negotiable Certificates of Deposit are recorded at fair value using a cost-based measure and have not been classified in the fair value hierarchy. Money Market Accounts are recorded at cost and have not been classified in the fair value hierarchy.

(2) **Deposits and Investments**: (Continued)

(b) Investments (Continued)

As of September 30, 2023, the Authority had the following investments:

	Weighted]	Fair Value
	Average	Fair			e as ure me nt
Investments by Level:	Maturity		Value		Level 2
U.S. Agency Debentures	2.09 years	\$	48,526,859	\$	48,526,859
Corporate Bonds	2.36 years		5,765,281		5,765,281
Negotiable Certificates of Deposit	2.62 years		15,263,746		15,263,746
Municipal Bonds	0.83 years		1,885,762		1,885,762
Treasury Bonds	4.75 years		729,990		729,990
Total investments		\$	72,171,638	\$	72,171,638
Investments Reported at Cost:					
Non-negotiable Certificates of Deposit	0.78 years	\$	4,102,113		
U.S. Treasury Money Market	N/A		95,572 *	:	
Other Collateralized Money Market	N/A		11,992,724 *	:	
		\$	16,190,409		
Total Investments		\$	88,362,047		

* Cash and cash equivalents for statements of cash flows.

(2) **Deposits and Investments**: (Continued)

(b) Investments (Continued)

As of September 30, 2022, the Authority had the following investments:

	Weighted				Fair Value
	Average	Fair			Measurement
Investments by Level:	Maturity	Value			Level 2
U.S. Agency Debentures	2.99 years	\$	43,716,939	5	\$ 43,716,939
Corporate Bonds	2.68 years		4,641,888		4,641,888
Negotiable Certificates of Deposit	2.18 years		6,780,435		6,780,435
Municipal Bonds	1.41 years		2,828,502		2,828,502
Foreign Issues	3.13 years		1,046,200		1,046,200
Total investments		\$	59,013,964	S	\$ 59,013,964
Investments Reported at Cost:	_				
U.S. Treasury Money Market	N/A	\$	45,866	*	
Other Collateralized Money Market	N/A		21,525,261	*	
		\$	21,571,127		
Total Investments		\$	80,585,091		

* Cash and cash equivalents for statements of cash flows.

(c) Credit Risk - Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The Authority's investment policies limit its investments to high quality investments to control credit risk as discussed in Note 2. The table below outlines the Authority's credit ratings for investments with certain investments not specifically rated by both S&P and Moody's. The negotiable certificates of deposit are covered under the FDIC.

(2) **Deposits and Investments**: (Continued)

(c) Credit Risk (Continued)

As of September 30, 2023, the Authority had the following investment credit ratings:

		Moody's	Fair
Investments	Rating	Rating	 Value
U.S. Agency Debentures	AA+	Aaa	\$ 48,526,859
Corporate Bonds	AA+ to A-	Aa1 to A2	5,765,281
Negotiable Certificates of Deposit	NR	NR	15,263,746
Municipal Bonds	AAA to A+	Aaa to A2	1,885,762
Treasury Bonds	A+	Aa3	729,990
U.S. Treasury Money Market	NR	NR	95,572
Other Collateralized Money Market	NR	NR	11,992,724
Non-negotiable Certificates of Deposit	NR	NR	 4,102,113
Total Investments			\$ 88,362,047

NR - Not Rated

As of September 30, 2022, the Authority had the following investment credit ratings:

	S&P	Moody's		Fair
Investments	Rating Rating		_	Value
U.S. Agency Debentures	AA+	Aaa	\$	43,716,939
Corporate Bonds	AA+ to A-	Aa1 to A2		4,641,888
Negotiable Certificates of Deposit	NR	NR		6,780,435
Municipal Bonds	AAA to A+	Aaa to A2		2,828,502
Foreign issues	A+	Aa3		1,046,200
U.S. Treasury Money Market	NR	NR		45,866
Other Collateralized Money Market	NR	NR		21,525,261
Total Investments			\$	80,585,091

(d) Interest Rate Risk - Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Authority has a formal investment policy that limits investment maturities, up to six years depending on the type of investment, as a means of managing exposure to fair value losses arising from increasing interest rates. Furthermore, in order to meet ongoing obligations, a minimum of 5% of idle cash is held in readily available funds such as checking, money market funds, or overnight repurchase agreements.

(2) **Deposits and Investments**: (Continued)

(e) Custodial Credit Risk - Custodial credit risk is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. In order to manage the custodial credit risk, the Authority's investment policy specifies certain requirements to pre-qualify financial institutions and brokers/dealers and does an annual review of the institutions used. The Authority's investments are held by a third-party custodian, not in the name of the Authority. Investments are held in book entry form at the Federal Reserve by Depository Trust Company (DTC) via the custodian. The custodian further segregates the Authority's investments in their trust accounting system.

(3) Accounts Receivable:

Customer accounts receivable consist of the following at September 30, 2023 and 2022:

	 2023	 2022	
Accounts Receivable - Billed	\$ 3,040,320	\$ 2,972,978	
Accounts Receivable - Unbilled	 3,583,656	 3,095,847	
Gross Accounts Receivable	6,623,976	6,068,825	
Less Allowance for doubtful accounts	 (45,183)	 (48,711)	
Net Total Receivables	\$ 6,578,793	\$ 6,020,114	

(4) <u>Capital Assets</u>:

A summary of changes in capital assets for the year ended September 30, 2023, is as follows:

	Beginning Balance		Increases	Decreases		Ending Balance	
Capital assets not being depreciated:		Bumiee	mereuses				Dumiee
Land	\$	1,709,095	\$	\$		\$	1,709,095
Easements and right of ways		4,006,789	1,736,106				5,742,895
Intangible asset		8,674,654					8,674,654
Construction in progress		16,053,105	18,042,410		(8,926,411)		25,169,104
Total		30,443,643	19,778,516		(8,926,411)		41,295,748
					i in		
Capital assets, being depreciated:							
Buildings		57,289,486	514,982		(59,439)		57,745,029
Utility plants and pipelines		384,357,046	12,326,759		(1,348,506)		395,335,299
Equipment		85,571,149	3,605,618		(698,730)		88,478,037
Total		527,217,681	16,447,359		(2,106,675)		541,558,365
Less accumulated depreciation for:							
Buildings		(17,916,848)	(2,313,449)		20,020		(20,210,277)
Utility plants and pipelines		(189,715,708)	(15,018,848)		1,144,776		(203,589,780)
Equipment		(54,509,733)	(4,321,223)		601,218		(58,229,738)
Total		(262,142,289)	(21,653,520)		1,766,014		(282,029,795)
Total capital assets, net	\$	295,519,035	\$ 14,572,355	\$	(9,267,072)	\$	300,824,318

(4) <u>Capital Assets</u>: (Continued)

A summary of changes in capital assets for the year ended September 30, 2022, is as follows:

	Beginning Balance		Increases		Decreases			Ending Balance
Capital assets, not being depreciated:								
Land	\$	1,709,095	\$		\$		\$	1,709,095
Easements and right of ways		3,276,999		729,790				4,006,789
Intangible asset		7,250,154		1,424,500				8,674,654
Construction in progress		20,210,842		11,068,080		(15,225,817)		16,053,105
Total		32,447,090		13,222,370		(15,225,817)		30,443,643
Capital assets, being depreciated:								
Buildings		56,873,812		435,674		(20,000)		57,289,486
Utility plants and pipelines		371,783,137		13,755,763		(1,181,854)		384,357,046
Equipment		80,507,766		6,249,333	_	(1,185,950)	_	85,571,149
Total		509,164,715		20,440,770		(2,387,804)		527,217,681
Less accumulated depreciation for:								
Buildings		(15,489,730)		(2,436,563)		9,445		(17,916,848)
Utility plants and pipelines	((176,942,030)		(13,689,526)		915,848		(189,715,708)
Equipment		(50,712,718)		(4,627,907)		830,892	_	(54,509,733)
Total	((243,144,478)		(20,753,996)		1,756,185		(262,142,289)
Total capital assets, net	\$	298,467,327	\$	12,909,144	\$	(15,857,436)	\$	295,519,035

Depreciation expense for the years ended September 30, 2023 and 2022, was \$21,653,520 and \$20,753,996, respectively.

(5) Intangible Asset:

The Authority has entered into Interlocal Agreements to purchase the right to use additional potable water and wastewater capacity in Palm Beach County's potable water system and wastewater system. The assets have an indefinite life per the underlying agreements. Purchases are detailed in the following table:

		Capacity Purchased	
Agreement		(in gallons)	
Date	Amount	Water Wastev	vater
December 1, 2010	\$ 522,100	110,000 90	,000
October 1, 2017	1,506,554	400,000 100	,000
April 19, 2019	474,500	50,000 50	,000,
May 24, 2019	474,500	50,000 50	,000
July 9, 2019	474,500	50,000 50	,000
February 11, 2020	1,804,500	400,000 50	,000,
July 27, 2020	1,519,000	250,000 100	,000
July 1, 2021	474,500	50,000 50	,000
May 17, 2022	474,500	50,000 50	,000
July 15, 2022	950,000	250,000 250	,000
Total	\$ 8,674,654		

(6) Long-Term Debt:

(a) Loans Payable - In fiscal year 2018, the Authority entered into an agreement with Enterprise Fleet Management to acquire select vehicles. Per the terms of the agreement, ownership of the vehicles will be transferred to the Authority at the end of the contract. In fiscal years, 2019 through 2022, the Authority entered into additional agreements with Enterprise Fleet Management for additional vehicles. The terms for the vehicles is from four (4) to five (5) years and the Authority elected to pay 90% of the acquisition amount at inception of the agreement excluding management and maintenance fees. The interest rate for the loans range from 2-5%, based on the Authority's estimated incremental borrowing rate at the time of the agreements. The loans were repaid in 2023.

(b) Long-Term Debt - Changes in long-term debt for the year ended September 30, 2023, were as follows:

	Beginning Balance	Addit	ions	F	Reductions	Ending Balance		ue Within Dne Year
Loans Direct Borrowings:								
Loan payable (5 year term, 4.00% interest)	\$ 15,086	\$		\$	(15,086)	\$	\$	
Loan payable (5 year term, 3.75% interest)	29,334				(29,334)			
Loan payable (5 year term, 2.00% interest)	30,095				(30,095)			
Loan payable (5 year term, 2.00% interest)	29,975				(29,975)			
Loan payable (5 year term, 5.00% interest)	13,961				(13,961)			
Refunding and Revenue Bonds: Refunding Bonds, Series 2016B (\$42,855,000 term bonds maturing 2021-2024 with interest at								
5.00%)	23,300,000				(11,360,000)	11,940,000		11,940,000
Plus unamortized premiums	 796,111				(594,637)	 201,474		201,474
Total bonds and loans payable	24,214,562				(12,073,088)	12,141,474		12,141,474
Lease Liability	47,571				(47,571)			
SBITA Liability		9.	33,039		(108,077)	824,962		183,397
Compensated Absences	 1,658,091	1,6	13,721		(1,457,084)	 1,814,728	_	181,473
Total	\$ 25,920,224	\$ 2,54	46,760	\$	(13,685,820)	\$ 14,781,164	\$	12,506,344

(6) <u>Long-Term Debt</u>: (Continued)

(b) Long-Term Debt (Continued)

Changes in long-term debt for the year ended September 30, 2022, were as follows:

	Beginning Balance		Additions		Reductions		 Ending Balance		ue Within Dne Year
Loans Direct Borrowings:									
Loan payable (5 year term, 4.00% interest)	\$	17,269	\$		\$	(2,183)	\$ 15,086	\$	15,086
Loan payable (5 year term, 3.75% interest)		29,334					29,334		
Loan payable (5 year term, 2.00% interest)		30,095					30,095		
Loan payable (5 year term, 2.00% interest)		29,975					29,975		
Loan payable (5 year term, 2.00% interest)				13,961			13,961		
Refunding and Revenue Bonds:									
Refunding Bonds, Series 2016B (\$42,855,000									
term bonds maturing 2021-2024 with interest at		34,105,000				(10,805,000)	23,300,000		11,360,000
Plus unamortized premiums		1,764,757				(968,646)	 796,111		
Total bonds and loans payable		35,976,430		13,961		(11,775,829)	24,214,562		11,375,086
Lease Liability		118,494				(70,923)	47,571		47,571
Compensated Absences		1,660,467		1,443,395		(1,445,771)	 1,658,091		165,809
Total	\$	37,755,391	\$	1,457,356	\$	(13,292,523)	\$ 25,920,224	\$	11,588,466

(c) Annual Maturities - The principal and interest requirements to maturity for all outstanding bonds and loans as of September 30, 2023, are as follows:

Year	 Refur	nding a	ding and Revenue Bonds					SBIT	A Liability	
Ending	 Principal]	Interest		Total	F	Principal	Iı	nterest	Total
2024	\$ 11,940,000	\$	298,500	\$	12,238,500	\$	183,397	\$	22,981	\$ 206,378
2025							204,299		32,079	236,378
2026							224,640		21,863	246,503
2027							212,626		10,631	223,257
2028										
	\$ 11,940,000	\$	298,500	\$	12,238,500	\$	824,962	\$	87,554	\$ 912,516

(6) <u>Long-Term Debt</u>: (Continued)

(d) Pledged Revenues - All of the bonds are payable from and secured by a pledge of the Net Operating Revenues and the investment income earned on amounts on deposit in the Pledged Funds (Pledged Revenues), as defined in the Bond Resolution. Principal and interest paid for the year ended September 30, 2023, totaled \$12,241,000 and Pledged Revenues were \$40,832,594. At September 30, 2023, principal and interest to maturity in March 2030 to be paid from pledged future revenues totaled \$12,238,500. Principal and interest paid for the year ended September 30, 2022, totaled \$12,240,125 and Pledged Revenues were \$35,696,113. At September 30, 2023, principal and interest to maturity in March 20, 2023, principal and interest to maturity in March 2030 to be paid from pledged future revenues totaled \$24,479,500.

(e) Events of Default - In the event of a default, of any of the Authority's outstanding bonds, the bondholders may, and, upon the written request of the holders of not less than 25 percent in aggregate principal amount of the outstanding obligations, shall, declare the principal of and premium, if any, on all the outstanding obligations (if not then due and payable), and the interest accrued thereon, to be due and payable immediately.

All the Loan Payable - Leases upon the occurrence of any event of default the lessor may: (1) Demand and receive immediate possession of any or all the vehicles from lessee; (2) Enforce performance by lessee of its obligations under the lease agreements; (3) Recover damages and expenses sustained by the lessor; (4) Terminate the lessee's rights under the lease agreements; (5) Recover from lessee all amounts owed under the lease agreements; and (6) Exercise any other right or remedy under the Uniform Commercial Code.

(7) Other Post-Employment Benefits (OPEB):

(a) General Information about the OPEB Plan - Retirees of the Authority pay an amount equal to the actual premium for health insurance charged by the carrier. The premium charged includes an implied rate subsidy, as the amount charged for all participants (active employee or retiree) is the same, regardless of age. Under GASB 75, an implied rate subsidy is considered other post-employment benefits (OPEB).

The following describes the Authority's OPEB Provisions:

<u>Plan Description</u> - The Authority provides a single employer defined benefit health care plan to all of its employees and the plan is administered by the Authority. The plan has no assets and does not issue a separate financial report.

<u>Benefits Provided</u> - The plan allows its employees and their beneficiaries, at their own cost, to obtain health, dental and other insurance benefits upon retirement. The benefits of the plan are in accordance with Florida Statutes, which are the legal authority for the plan.

(7) Other Post-Employment Benefits (OPEB): (Continued)

(a) General Information about the OPEB Plan (Continued)

<u>Employees Covered by Benefit Terms</u> - For the most recent valuation with a valuation date of October 1, 2022, the following employees were covered by benefit terms:

Participants	
Active Employees	126
Inactive Employees Currently Receiving Benefits	4
Total	130

<u>Contribution Requirements</u> - The Authority does not make direct contributions to the plan on behalf of retirees. Retirees and their beneficiaries pay the same group health rates as active employees. However, the Authority's actuaries, in their actuarial valuation, calculate an offset to the cost of these benefits as an employer contribution, based upon an implicit rate subsidy. This offset equals the total annual age-adjusted costs paid by the Authority, or its active employees, for coverage of the retirees and their dependents net of the retiree's own payments for the year.

(b) Total OPEB Liability - The Authority's Total OPEB Liability was \$879,087 as of September 30, 2023, and was determined from the valuation with a valuation date of October 1, 2022. The Authority's Total OPEB Liability was \$643,571 as of September 30, 2022, and was determined from the valuation with a valuation date of October 1, 2020, and was determined using a roll-forward calculation based on the valuation with valuation date of October 1, 2020.

<u>Actuarial Assumptions and Other Inputs</u> - The total OPEB liability in the October 1, 2022, actuarial valuation was determined using the following actuarial assumptions and other inputs. These assumptions apply to the September 30, 2023, fiscal year:

Health Care Trend Rates:	
Initial Health Care Cost Trend Rate:	
HMO Plan	8.50%
PPO Plan	8.50%
Ultimate Health Care Cost Trend Rate	4.50%
Fiscal Year the Ultimate Rate is Reached	Fiscal Year 2038
Additional Information	
Actuarial Cost Method	Entry Age Normal
Inflation Rate	3.00%
Salary Rate Increase	4.00%
Funded Ratio (Fiduciary Net Position as a percentage of	
Total OPEB Liability)	0.00%
Covered-Employee Payroll	\$ 10,280,130
Total OPEB Liability as a Percentage of Covered Payroll	8.55%

(7) Other Post-Employment Benefits (OPEB): (Continued)

(b) Total OPEB Liability (Continued)

The total OPEB liability in the October 1, 2020, actuarial valuation was determined using the following actuarial assumptions and other inputs. These assumptions apply to the September 30, 2022, fiscal year:

Health Care Trend Rates:		
Initial Health Care Cost Trend Rate:		
HMO Plan		7.50%
PPO Plan		7.50%
Ultimate Health Care Cost Trend Rate		4.50%
Fiscal Year the Ultimate Rate is Reached	Fisc	al Year 2036
Additional Information		
Actuarial Cost Method	Entry	Age Normal
Inflation Rate		2.50%
Salary Rate Increase		4.00%
Funded Ratio (Fiduciary Net Position as a percentage of		
Total OPEB Liability)		0.00%
Covered-Employee Payroll	\$	9,128,667
Total OPEB Liability as a Percentage of Covered Payroll		7.05%

<u>Discount Rate</u> - The Authority does not have a dedicated Trust to pay retiree healthcare benefits. Per GASB 75, the discount rate is a yield or index rate for 20-year, tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale). As of September 30, 2023, the calculation used a rate of 4.87%, which was the September 30, 2023, S&P Municipal Bond 20 Year High-Grade Rate Index. As of September 30, 2022, the calculation used a rate of 4.77%, which was the September 30, 2022, S&P Municipal Bond 20 Year High-Grade Rate Index.

Mortality Assumptions - Mortality rates were based on the PUBG H-2010 Mortality Table - General.

<u>Experience Study</u> - No experience studies specific to the Authority's group was performed. Reliance was placed on assumptions and experience studies thereof from the Florida Retirement System Pension Plan Actuarial Valuation as of July 1, 2022.

(7) **Other Post-Employment Benefits (OPEB):** (Continued)

(c) Changes in the Total OPEB Liability - Changes in the total OPEB liability were as follows:

	 2023	 2022
Total OPEB liability, beginning of year	\$ 643,571	\$ 705,540
Changes for the year:		
Service cost	48,201	51,778
Interest on the total OPEB liability	29,736	16,838
Differences between expected and actual experience	203,395	
Changes in assumptions and other inputs	(5,463)	(105,289)
Benefit payments	 (40,353)	 (25,296)
Net changes	235,516	 (61,969)
Total OPEB liability, end of year	\$ 879,087	\$ 643,571

<u>Changes of Assumptions</u> - For the September 30, 2023, valuation, all assumptions, methods, and results are based on the fiscal year 2023 GASB 75 actuarial report dated November 27, 2023. Changes to the assumptions since the last actuarial valuation include the discount rate was increased from 4.77% to 4.87%; starting per capita costs were updated using most recent premiums; the health care trend rates were reset based on recent experience; retirement, termination and disability rates were changed to those found in the Florida Retirement System Pension Plan Actuarial Valuation as of July 1, 2022.

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(7) Other Post-Employment Benefits (OPEB): (Continued)

(c) Changes in the Total OPEB Liability (Continued)

<u>Sensitivity of the Total OPEB Liability to Changes in the Discount Rate</u> - The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.87%) or 1-percentage-point higher (5.87%) than the current discount rate at September 30, 2023:

		Current							
	1%	Decrease	1%	Increase					
	((3.87%)		(4.87%)	((5.87%)			
Total OPEB liability	\$	933,427	\$	879,087	\$	827,975			

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.77%) or 1-percentage-point higher (5.77%) than the current discount rate at September 30, 2022:

			(Current		
	1%	Decrease	Dis	count Rate	1%	Increase
	((3.77%)	((4.77%)	((5.77%)
Total OPEB liability	\$	603,062	\$	643,571	\$	686,878

<u>Sensitivity of the Total OPEB Liability to Changes in the Healthcare Trend Rates</u> - The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using healthcare cost trends that are 1-percentage-point lower (HMO 6.50%, PPO 6.50%) decreasing to 3.50%) or 1-percentage-point higher (HMO 8.50%, PPO 8.50%) decreasing to 5.50%) than the current healthcare cost trend rates at September 30, 2023:

		Healthcare Cost								
	1%	Decrease	1%	Increase						
	3.00	% - 7.50%	4.00	% - 8.50%	5.00	% - 9.50%				
Total OPEB liability	\$	805,473	\$	879,087	\$	964,399				

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using healthcare cost trends that are 1-percentage-point lower (HMO 6.50%, PPO 6.50% decreasing to 3.50%) or 1-percentage-point higher (HMO 8.50%, PPO 8.50% decreasing to 5.50%) than the current healthcare cost trend rates at September 30, 2022:

		Healthcare Cost	
	1% Decrease	Trend Rate	1% Increase
	3.00% - 7.50%	4.00% - 8.50%	5.00% - 9.50%
Total OPEB liability	\$ 585,094	\$ 643,571	\$ 711,667

(7) Other Post-Employment Benefits (OPEB): (Continued)

(d) OPEB Expense, Deferred Outflows of Resources, and Deferred Inflows of Resources Related to OPEB - For the year ended September 30, 2023, the Authority recognized OPEB expense of \$62,024. At September 30, 2023, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows		Defe	rred Inflows
Description	of l	Resources	of I	Resources
Difference Between Expected and Actual Experience	\$	179,253	\$	106,395
Changes of Assumptions and Other Inputs		152,464	_	199,262
Total	\$	331,717	\$	305,657

For the year ended September 30, 2022, the Authority recognized OPEB expense of \$27,765. At September 30, 2022, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows		Defe	rred Inflows
Description	of F	Resources	of I	Resources
Difference Between Expected and Actual Experience	\$	15,216	\$	133,473
Changes of Assumptions and Other Inputs		133,839	_	203,367
Total	\$	149,055	\$	336,840

Amounts reported as deferred outflows of resources and deferred inflows of resources as of September 30, 2023, will be recognized in OPEB expense as follows:

Fiscal Year Ending		
September 30:	A	mount
2024	\$	(12,859)
2025		(11,976)
2026		(11,976)
2027		2,748
2028		18,023
Thereafter		42,100
	\$	26,060

(8) <u>Related Party Transaction</u>:

In June 2004, the Authority accepted an agreement to operate the First Park South Florida Association, Inc. (FKA Palm Beach Park of Commerce) water and sewer treatment facility. The original operations agreement was with an entity owned by the Authority's Executive Director. The assignment and assumption of rights and responsibilities associated with operating the facility earns the Authority net revenues which totaled \$4,637 and \$9,962 for the fiscal years ended September 30, 2023 and 2022, respectively.

(9) <u>Defined Contribution Plan</u>:

The Authority sponsors and administers a defined contribution (money purchase) pension plan, the Seacoast Utility Authority Money Purchase Plan (the "Plan"). At the Plan's inception date of January 1, 1995, all the Authority's existing employees were fully vested in the Plan. Currently, Plan participants may enter the Plan upon hiring, but are subject to the following vesting schedule:

Years of Vesting Service	Vested Percentage
1	20%
2	40%
3	60%
4	80%
5	100%

Plan revisions and contribution requirements are established and may be amended by the Authority Board. The Plan does not allow employee contributions. Effective April 1, 2010, the Authority began making matching contributions on behalf of the plan participants in an amount equal to 100% of the salary deferral made to the Seacoast Utility Authority Deferred Compensation Plan, up to the first 2% of Plan compensation. Employer contributions equal a maximum of 10% of the participants covered employee's salary and totaled \$1,098,971 and \$1,037,198 for the fiscal years ended September 30, 2023 and 2022, respectively.

(10) <u>Leases</u>:

Effective October 1, 2017, the Authority implemented Governmental Accounting Standards Board Statement 87 (GASB 87), *Leases*. A prior period adjustment was not required due to the implementation of this standard.

(a) **Right to Use Lease** - In July 2018, the Authority entered into a right to use lease for certain biofilter and odor control scrubber equipment. Under the terms of the agreement, the lease is paid monthly with a term of 59 months. Per GASB 87, the Authority recorded a lease asset and a lease liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. The discount rate was 4% using the Authority's estimated incremental borrowing rate. The lease asset is amortized using the straight-line method over the term of the lease. In June 2020, the Authority entered into an additional right to use lease for certain biofilter and odor control scrubber equipment. Under the terms of that agreement, the lease is paid monthly with a term of 47 months. Per GASB 87, the Authority's estimated a lease liability at the commencement of the lease term measured a lease asset and a lease liability at the commencement of the terms of that agreement, the lease is paid monthly with a term of 47 months. Per GASB 87, the Authority recorded a lease asset and a lease liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. The discount rate was 3.75% using the Authority's estimated incremental borrowing rate. The lease assets are amortized using the straight-line method over the term of the lease. A summary of changes in lease assets for the year ended September 30, 2023, is as follows:

	В	eginning					Ending	5
	I	Balance	Ir	ncreases	D	ecreases	Balance	e
Equipment	\$	319,522	\$		\$	(319,522)	\$	
Less: Accumulated Amortization		(274,672)		(44,850)		319,522		
	\$	44,850	\$		\$		\$	

(10) Leases: (Continued)

(b) Lessor - In September 2007, the Authority entered into an agreement with T-Mobile South LLC, which allowed TMobile South LLC to use the Authority property to place and operate communication equipment. Under the terms of the agreement, the lease is paid annually with a term of 20 years. The discount rate was 4% using the implicit rate of the lease. In September 2021, the Authority entered into an agreement with Cellco Partnership d/b/a Verizon Wireless, which allowed Verizon Wireless to use the Authority property to place and operate communication equipment. Under the terms of the agreement, the lease is paid annually with a term of 25 years. The discount rate was 2% using the implicit rate of the lease. Annual lease service requirements to term are as follows:

	Principal	Interest	Total
Year Ending September 30:			
2024	\$ 116,114	\$ 47,761	\$ 163,875
2025	124,882	43,956	168,838
2026	134,123	39,845	173,968
2027	143,860	35,410	179,270
2028	55,517	30,634	86,151
2029 - 2033	322,118	135,184	457,302
2034 - 2038	405,481	99,417	504,898
2039 - 2043	502,761	54,687	557,448
2044 - 2045	231,832	7,066	238,898
Total lease receivable	\$ 2,036,688	\$ 493,960	\$ 2,530,648

(11) <u>Subscription-Based Information Technology Arrangements</u>:

Effective October 1, 2022, the Authority implemented Governmental Accounting Standards Board Statement 96 (GASB 96), *Subscription-Based Information Technology Arrangements* (SBITA). A prior period adjustment was not required due to the implementation of this standard.

The Authority entered into a right to use SBITA for its budget software. Under the terms of the agreements, the SBITA is paid monthly with a terms 56 months. Per GASB 96, the Authority recorded a SBITA liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. A SBITA asset was also recorded for the present value of payments per the agreement, plus implementation costs. The discount rate was 5% using the Authority's estimated incremental borrowing rate. The SBITA asset is amortized using the straight-line method over the term of the lease. The Authority has also entered into an additional right to use SBITA for a customer service platform. Under the terms of that agreement, the SBITA is paid monthly with a term of 55 months. Per GASB 96, the Authority recorded a SBITA liability at the commencement of the lease term measured at the present value of payments per the agreement, the SBITA is paid monthly with a term of 55 months. Per GASB 96, the Authority recorded a SBITA liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. A SBITA asset was also recorded for the present value of payments per the agreement excluding any nonlease components. A SBITA asset was also recorded for the present value of payments per the agreement excluding any nonlease components. A SBITA asset was also recorded for the present value of payments per the agreement, plus implementation costs. The discount rate was 5% using the Authority's estimated incremental borrowing rate. A summary of changes in lease assets for the year ended September 30, 2023, is as follows:

	Beginning				Ending
	Balance	Increases		Decreases	 Balance
SBITA	\$	\$	1,181,007	\$	\$ 1,181,007
Less: Accumulated Amortization			(43,996)		 (43,996)
	\$	\$	1,137,011	\$	\$ 1,137,011

(12) Commitments and Contingencies:

The Authority had outstanding purchase orders related to capital projects totaling approximately \$29 and \$28 million for the fiscal years ended September 30, 2023 and 2022, respectively.

(13) Risk Management:

The Authority is exposed to various risks of loss related to torts, theft of, damage to, and destruction of assets, errors and omissions, and natural disasters for which the Authority carries commercial insurance to cover losses or claims. During the past three years, there have been no settlements that exceeded the insurance coverage.

Florida Statutes limit the Authority's maximum loss for most liability claims to \$200,000 per person and \$300,000 per occurrence under the Doctrine of Sovereign Immunity. However, under certain circumstances, a plaintiff can seek to recover damages in excess of statutory limits by introducing a claims bill to the Florida Legislature. The limits addressed in the Florida Statutes do not apply to claims filed in federal courts.

(14) <u>Subsequent Events:</u>

The Authority has evaluated subsequent events through February 9, 2024, the date the audit reports were issued.

REQUIRED SUPPLEMENTARY INFORMATION

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SEACOAST UTILITY AUTHORITY SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS As of for the Fiscal Years Ended September 30,

	2017	2018	2019	2020 2021		2022	2023
Total OPEB Liability							
Service cost	\$ 43,668	\$ 39,433	\$ 34,871	\$ 43,577	\$ 52,097	\$ 51,778	\$ 48,201
Interest	23,004	22,767	27,470	18,349	13,007	16,838	29,736
Differences between expected							
and actual experience	162,380		(182,990)		(47,441)		203,395
Changes of assumptions	(234,515)	(24,958)	(98,410)	49,359	82,757	(105,289)	(5,463)
Changes of benefit terms							
Benefit payments	(28,672)	(40,921)	(22,228)	(26,324)	(5,402)	(25,296)	(40,353)
Other changes	46,955	14,604	1,202	(149)			
Net change in total OPEB liability	12,820	10,925	(240,085)	84,812	95,018	(61,969)	235,516
Total OPEB liability - beginning	742,050	754,870	765,795	525,710	610,522	705,540	643,571
Total OPEB liability - ending	\$ 754,870	\$ 765,795	\$ 525,710	\$ 610,522	\$ 705,540	\$ 643,571	\$ 879,087
Covered employee payroll	\$ 8,242,182	\$ 8,815,344	\$ 8,342,230	\$8,342,230	\$ 8,780,574	\$ 9,128,667	\$10,280,130
Authority's total OPEB liability as a percentage of covered employee payroll	9.16%	8.69%	6.30%	7.32%	8.04%	7.05%	8.55%

Notes to the Schedule:

This schedule is intended to present data for 10 years. Additional years will be presented as they become available.

There are no assets accumulated in a trust that meets the criteria of GASB codification P22.101 or P52.101 to pay related benefits for the OPEB plan.

<u>Changes of assumptions</u> - For the October 1, 2023, valuation, all assumptions, methods, and results are based on the actuarial report dated November 27, 2023. Changes to the assumptions since the last actuarial valuation include the discount rate was increased from 4.77% to 4.87% in 2023 and was increased from 2.43% to 4.77% in 2022; starting per capita costs were updated using most recent premiums; the health care trend rates were reset based on recent experience; retirement, termination and disability rates were changed to those found in the most recent FRS pension plan valuation report.

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SUPPLEMENTARY INFORMATION

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SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING REVENUES BUDGET AND ACTUAL For the Fiscal Years Ended September 30, 2023 and 2022

		2023	
	 Budget	Actual	Variance
Operating revenues:			
Metered water charges	\$ 45,429,431	\$ 47,937,534	\$ 2,508,103
Wastewater charges	17,938,379	18,756,368	817,989
Guaranteed revenue	770,000	862,946	92,946
Reclaimed water charges	2,204,321	2,189,403	(14,918)
Private fire protection	227,520	233,498	5,978
Private system maintenance	68,502	70,278	1,776
Land development fees	208,870	135,548	(73,322)
Miscellaneous	379,307	399,088	19,781
Total operating revenues	\$ 67,226,330	\$ 70,584,663	\$ 3,358,333

		2022		
	Budget	Actual	Variance	
Operating revenues:				
Metered water charges	\$ 42,890,621	\$ 44,133,146	\$	1,242,525
Wastewater charges	15,760,640	17,471,420		1,710,780
Guaranteed revenue	770,000	922,329		152,329
Reclaimed water charges	2,066,888	2,223,307		156,419
Private fire protection	219,172	222,295		3,123
Private system maintenance	67,900	70,534		2,634
Land development fees	90,000	226,564		136,564
Miscellaneous	451,582	446,052		(5,530)
Total operating revenues	\$ 62,316,803	\$ 65,715,647	\$	3,398,844

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES BUDGET AND ACTUAL For the Fiscal Years Ended September 30, 2023 and 2022

				2023		
		Budget		Actual		Variance
Operating expenses:						
Engineering	\$	1,809,311	\$	1,634,964	\$	174,347
Finance		992,363		832,151		160,212
Information technology		994,132		504,054		490,078
Customer service		2,372,412		2,066,721		305,691
Water treatment		18,761,461		16,669,355		2,092,106
Water distribution		3,344,953		2,577,448		767,505
Sewer treatment		5,564,075		5,377,795		186,280
Sewer distribution		3,220,864		2,795,228		425,636
Utility services		2,318,225		1,774,830		543,395
Administration		1,946,106		1,895,827		50,279
Plant and administrative - shared		2,869,526		2,048,594		820,932
Depreciation and amortization				21,742,366		(21,742,366)
Total operating expenses	\$	44,193,428	\$	59,919,333	\$	(15,725,905)

			2022		
	Budget		Actual	Variance	
Operating expenses:					
Engineering	\$	1,798,000	\$ 1,599,177	\$	198,823
Finance		979,801	812,251		167,550
Information technology		713,759	521,003		192,756
Customer service		2,101,740	1,931,272		170,468
Water treatment		14,480,677	13,628,228		852,449
Water distribution		2,830,750	2,588,315		242,435
Sewer treatment		5,414,785	4,910,619		504,166
Sewer distribution		3,150,220	2,565,593		584,627
Utility services		1,939,725	1,835,063		104,662
Administration		1,874,524	1,754,057		120,467
Plant and administrative - shared		2,551,130	1,664,455		886,675
Depreciation and amortization			20,821,271		(20,821,271)
Total operating expenses	\$	37,835,111	\$ 54,631,304	\$	(16,796,193)

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES For the Fiscal Years Ended September 30, 2023 and 2022

	2023	2022
Water costs of sales and services:		
Treatment:		
Personnel services	\$ 2,961,939	\$ 2,774,390
Operating expenses	13,707,416	10,853,838
Total treatment	16,669,355	13,628,228
Distribution:		
Personnel services	1,942,711	1,744,709
Operating expenses	634,737	843,606
Total distribution	2,577,448	2,588,315
Total water costs of sales and services	19,246,803	16,216,543
Sewer costs of sales and services:		
Treatment:		
Personnel services	2,269,770	2,091,180
Operating expenses	3,108,025	2,819,439
Total treatment	5,377,795	4,910,619
Collection:		
Personnel services	1,772,399	1,669,647
Operating expenses	1,022,829	895,946
Total collection	2,795,228	2,565,593
Total sewer costs of sales and services	8,173,023	7,476,212
Utility services and fleet:		
Personnel services	770,830	772,678
Operating expenses	1,004,000	1,062,385
Total utility services and fleet	1,774,830	1,835,063

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES For the Fiscal Years Ended September 30, 2023 and 2022

	2023	2022
Administrative and general:		
Engineering:		
Personnel services	\$ 1,482,838	\$ 1,468,186
Operating expenses	152,126	130,991
Total engineering	1,634,964	1,599,177
Finance:		
Personnel services	694,612	636,774
Operating expenses	137,539	175,477
Total finance	832,151	812,251
Information technology:		
Personnel services	384,642	362,037
Operating expenses	119,412	158,966
Total information technology	504,054	521,003
Customer service:		
Personnel services	1,376,723	1,255,580
Operating expenses	689,998	675,692
Total customer service	2,066,721	1,931,272
Administrative:		
Personnel services	1,844,560	1,684,329
Operating expenses	51,267	69,728
Total administration	1,895,827	1,754,057
Total administration and general	6,933,717	6,617,760
Plant and administrative shared expenses:		
Personnel services	516,416	304,771
Operating expenses	1,532,178	1,359,684
Total plant and administrative shared expenses	2,048,594	1,664,455
Total operating expenses before depreciation	38,176,967	33,810,033
Depreciation and amortization	21,742,366	20,821,271
Total operating expenses	\$ 59,919,333	\$ 54,631,304

STATISTICAL SECTION

This part of the Seacoast Utility Authority's annual comprehensive financial report presents detailed information as a context for understanding the information presented in the financial statements, note disclosures, and required supplementary information reports.

Contents

<u>Page</u>

Financial Trends

These schedules contain trend information to help the reader understand how the Authority's financial performance and well-being have changed over time.

Revenue Capacity

These schedules present information to	help the	e reader	understand	the reven	ue
base, rates and principal payers					

•	Schedule of Revenues by Source	54
	Total Water Units by Category	
	Total Sewer Units by Category	
	Water Meter Data	
•	Sewer Accounts Data	
•	Potable Water Sold by Customer Type	
	Schedule of Water and Sewer Rates	
•	Largest Customers	

Demographic & Statistical Information

This schedule presents information to help the reader understand the demographics of the customers the Authority serves.

Debt Capacity

These schedules present information to help the reader assess the affordability of the Authority's current levels of outstanding debt, as well as the Authority's ability to issue additional debt in the future.

•	Ratio of Outstanding Debt	65
•	Schedule of Pledged Revenue Coverage	66

Operating Information

These schedules contain service and infrastructure data to help the reader understand how the information in the Authority's financial report relates to the services the Authority provides and the activities it performs.

•	Full-Time Employees by Function
•	Operation Indicators by Function
•	Capital and Infrastructure Statistics by Function

Sources: Unless otherwise noted, the information in these schedules is derived from the annual comprehensive financial reports for the relevant year or from data collected from our billing history reports.

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SEACOAST UTILITY AUTHORITY SCHEDULE OF NET POSITION BY COMPONENT For the Last Ten Fiscal Years

	2014	2015	2016	2017 (1)	2018	2019	2020	2021	2022	2023
Net investment in capital assets \$ 164,414,699 \$ 161,764,222 \$ 166,347,112 Destricted for:	\$ 164,414,699	\$ 161,764,222	\$ 166,347,112	\$ 174,429,093	\$ 180,792,821	\$ 193,341,324	\$ 180,792,821 \$ 193,341,324 \$ 247,969,264 \$ 262,597,570 \$ 268,972,416 \$ 285,037,074	\$ 262,597,570	\$ 268,972,416	\$ 285,037,074
Debt service	4,086,568	4,212,968	4,850,465	4,820,357	5,040,852 19 823 017	5,526,764 18 857 335				
Renewal and replacement	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
special Project Unrestricted	55,714,763	63,027,336	73,377,387	69,610,732	74,880,243	110,120 80,278,579	74,099,794	76,645,689	83,003,047	92,075,336
Totals	\$ 238,521,244	\$ 238,521,244 \$ 243,309,740 \$ 257,605,427 \$ 271,292,991 \$ 282,537,833 \$ 300,120,122 \$ 324,069,058 \$ 341,243,259 \$ 353,975,463 \$ 379,112,410	\$ 257,605,427	\$ 271,292,991	\$ 282,537,833	\$ 300,120,122	\$ 324,069,058	\$ 341,243,259	\$ 353,975,463	\$ 379,112,410
% Change from the prior year	4.72%	2.01%	5.88%	5.31%	4.14%	6.22%	7.98%	5.30%	3.73%	7.10%

(1) Net Position for this fiscal year was restated due to the implementation of GASB 75.

		2014	2015	2016	2017(2)	2018(1)	2019	2020	2021	2022	2023
	OPERATING REVENUE: Metered water sales	\$ 76 583 177	\$ 00L 718 LC \$	3 0 046 464	3 212 17 182	31 912 203 \$	33 629 447 \$	3 921 22 57	3 203 200 35	44 133 146	47 937 534
	Sewer sales		17,766,994	18,465,129			-	21,470,486	21,746,075		18,756,368
	Guaranteed revenue	581,794	902,696	1,024,180	1,008,373	1,304,046	1,141,744	1,132,859	1,199,613	922,329	862,946
	Reclaimed water revenue	1,060,315	1,194,037	1,145,038	1,304,707	1,183,151	1,298,600	1,773,565	2,058,334	2,223,307	2,189,403
	Other	792,812	765,827	829,542	984,629	680,601	899,654	701,393	817,787	965,445	838,412
	Total operating revenue	46,088,995	48,504,274	51,410,353	54,714,608	54,610,302	57,556,257	59,655,439	61,916,702	65,715,647	70,584,663
	OPERATING EXPENSES:										
	Plant operation and maintenance	16,530,982	15,758,025	16,116,589	16,639,482	18,330,442	18,012,593	18,774,759	20,092,742	26,543,136	30,444,298
	General and administrative	6,128,660	6,061,989	6,183,057	6,364,338	6,873,146	7,454,413	9,341,138	10,057,296	7,266,897	7,732,669
	Depreciation	12,411,843	17,233,272	17,727,911	17,848,181	18,658,291	18,838,327	19,104,598	19,873,611	20,821,271	21,742,366
	Total operating expenses	35,071,485	39,053,286	40,027,557	40,852,001	43,861,879	44,305,333	47,220,495	50,023,649	54,631,304	59,919,333
	OPERATING INCOME	11,017,510	9,450,988	11,382,796	13,862,607	10,748,423	13,250,924	12,434,944	11,893,053	11,084,343	10,665,330
53	NONOPERATING REVENUE (EXPENSES): Investment income:										
3	Interest income	598,500	821,557	1,122,509	1,139,967	2,491,940	2,549,434	1,918,035	1,019,192	892,780	2,048,801
	Net (decrease) in the fair value of investments	128,583	317,981	419,896	(648, 720)	(1,863,386)	2,361,132	795,908	(707, 859)	(5,485,946)	677,205
	Grant Revenue					104,821	35,934	339,096	4,472	64,463	25,481
	Interest expense	(1, 202, 679)	(6,029,897)	(5,584,067)	(6,821,739)	(7,004,641)	(6, 192, 934)	(3,284,780)	(1, 120, 126)	(1,404,013)	(883,111)
	Bond issuance costs	(161,285)	(156,322)	(139, 220)	(547,215)						
	Amortization				1, 179, 483	1,481,246	1,573,181	1,017,945	1,301,953	968,647	594,636
	Build America bond rebate	1,385,635	1,384,267	1,392,355	1,390,115	1,395,093	1,401,190	585,862			
	Other revenue	72,031	81,998	108, 188	124,554	236,137	942,492	301,501	552,798	305,930	408,564
	Other (expense)	(2,637,075)	(3, 817, 089)	(1, 309, 422)	(2,364,185)	(295, 693)	(3,787,291)	(583, 262)	(1,280,604)	(286, 321)	(83,584)
	Total nonoperating revenue (expenses)	(1, 816, 290)	(7,397,505)	(3,989,761)	(6,547,740)	(3, 454, 483)	(1,116,862)	1,090,305	(230,174)	(4,944,460)	2,787,992
	INCOME BEFORE										
	CAPITAL/GRANT CONTRIBUTIONS	9,201,220	2,053,483	7,393,035	7,314,867	7,293,940	12,134,062	13,525,249	11,662,879	6,139,883	13,453,322
	CAPITAL/GRANT CONTRIBUTIONS	1,548,914	2,735,013	6,902,652	6,782,558	3,950,902	5,448,227	10,423,687	5,511,322	6,592,321	11,683,625
	INCREASE IN NET POSITION	10,750,134	4,788,496	14,295,687	14,097,425	11,244,842	17,582,289	23,948,936	17,174,201	12,732,204	25,136,947
	NET POSITION, BEGINNING OF YEAR	227,771,110	238,521,244	243,309,740	257,195,566	271,292,991	282,537,833	300,120,122	324,069,058	341,243,259	353,975,463
	NET POSITION, END OF YEAR	\$ 238,521,244	\$ 243,309,740 \$	257,605,427	\$ 271,292,991 \$	282,537,833	\$ 300,120,122 \$	324,069,058 \$	341,243,259 \$	353,975,463 \$	379,112,410

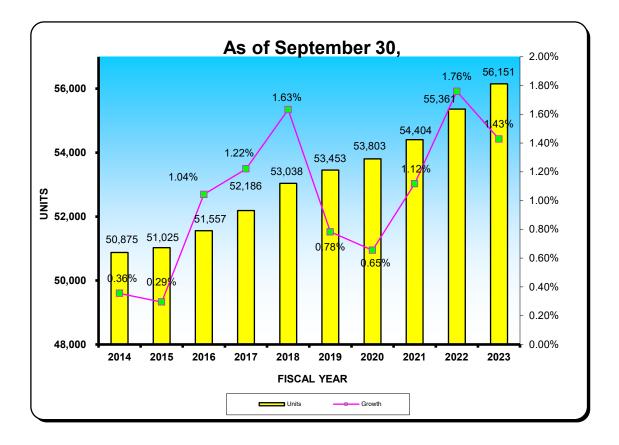
Certain accounts have been reclassified for comparative purposes to conform with the current year presentation.
 Beginning Net Position has been restated due to the implementation of GASB 75.

SEACOAST UTILITY AUTHORITY SCHEDULE OF REVENUES BY SOURCE For the Last Ten Fiscal Years

63,503,082 49,822,658 53,845,090 61,355,953 60,925,809 70,294,666 74,019,528 68,296,627 68,085,195 85,428,339 Revenues Total 3,733,6635,340,81612,738,409 9,945,600 8,788,474 6,315,507 6,379,925 2,369,548 4,843,676 14,364,089 Operating Revenues Non-Total 552,798 305,930 72,031 81,998 108,188 124,554 236,137 942,492 301,501 408,564 **Nonoperating Revenues** Other Build America 1,392,355 Contributions Bond Rebate 1,395,093 585,862 1,390,115 1,401,190 1,385,635 1,384,267 1,548,914 6,902,652 2,735,013 6,782,558 5,515,794 11,709,106 4,055,723 6,656,784 5,484,161 10,762,783 Capital/ Grant 1,542,405 2,713,943 (4, 593, 166)727,083 491,247 628,554 311,333 1,139,538 4,910,566 2,726,006 Investment Income 54,714,608 65,715,647 46,088,995 48,504,274 51,410,353 54,610,302 57,556,257 59,655,439 61,916,702 70,584,663 Operating Revenues Total 829,542 984,629 899,654 701,393 817,787 838,412 792,812 765,827 680,601 965,445 Other 1,145,038 1,060,315 1,304,707 1,183,151 1,773,565 2,223,307 2,189,403 1,194,037 1,298,600 2,058,334 Reclaimed Water Sales **Operating Revenues** 1,304,046 1,132,859 902,696 ,024,180862,946 581,794 ,008,373 ,141,744 1,199,613 922,329 Guaranteed Revenues 17,070,952 17,766,994 18,465,129 19,104,752 19,530,301 20,586,812 21,470,486 21,746,075 17,471,420 18,756,368 Sewer Sales 26,583,122 27,874,720 29,946,464 32,312,147 31,912,203 33,629,447 34,577,136 47,937,534 36,094,893 44,133,146 Metered Water Sales September 30, Fiscal Year Ended 2015 2016 2017 2018 2019 2020 2021 2022 2023 2014

Note: Certain fiscal year 2012 and 2013 revenues have been reclassified for comparative purposes.

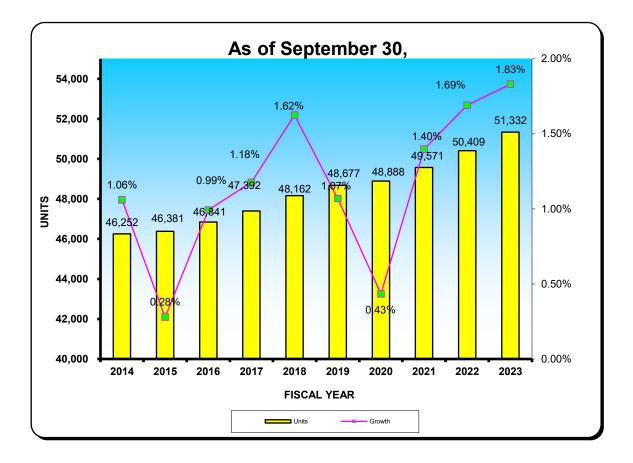
SEACOAST UTILITY AUTHORITY TOTAL WATER UNITS BY CATEGORY For the Last Ten Fiscal Years



	Sing	le Family	Mult	-Family	Non-Res	idential	_
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Total All
2014	01.175	(1.00%)	1 (500	22.01.0/	2 007	E E1 0/	50.055
2014	31,175	61.28%	16,793	33.01%	2,907	5.71%	50,875
2015	31,250	61.24%	16,871	33.06%	2,904	5.69%	51,025
2016	31,418	60.94%	17,245	33.45%	2,894	5.61%	51,557
2017	31,631	60.61%	17,590	33.71%	2,965	5.68%	52,186
2018	31,750	59.86%	18,323	34.55%	2,965	5.59%	53,038
2019	31,918	59.71%	18,510	34.63%	3,025	5.66%	53,453
2020	32,169	59.79%	18,576	34.53%	3,058	5.68%	53,803
2021	32,955	60.57%	18,379	33.78%	3,070	5.64%	54,404
2022	33,617	60.72%	18,624	33.64%	3,120	5.64%	55,361
2023	34,315	61.11%	18,630	33.18%	3,206	5.71%	56,151

TOTAL UNITS BY CATEGORY

SEACOAST UTILITY AUTHORITY TOTAL SEWER UNITS BY CATEGORY For the Last Ten Fiscal Years

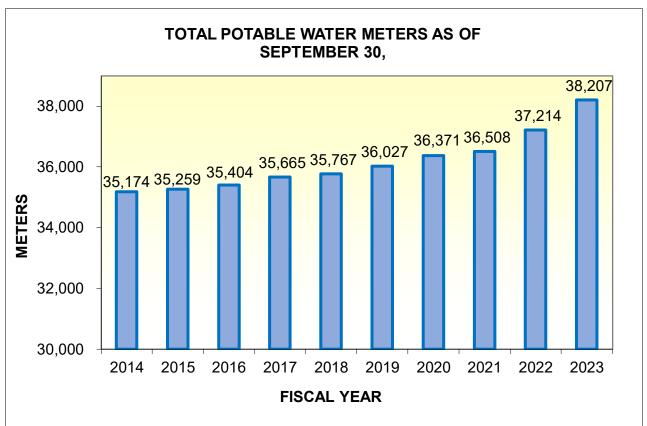


_	Single	e Family	Mult	i-Family	Non-Res	sidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Total All
2014	28,160	60.88%	16,347	35.34%	1,745	3.77%	46,252
2015	28,228	60.86%	16,419	35.40%	1,734	3.74%	46,381
2016	28,310	60.44%	16,793	35.85%	1,738	3.71%	46,841
2017	28,494	60.12%	17,138	36.16%	1,760	3.71%	47,392
2018	28,592	59.37%	17,819	37.00%	1,751	3.64%	48,162
2019	28,765	59.09%	18,131	37.25%	1,781	3.66%	48,677
2020	28,966	59.25%	18,131	37.09%	1,791	3.66%	48,888
2021	29,787	60.09%	17,980	36.27%	1,804	3.64%	49,571
2022	30,451	60.41%	18,065	35.84%	1,893	3.76%	50,409
2023	31,104	60.59%	18,319	35.69%	1,909	3.72%	51,332

TOTAL UNITS BY CATEGORY

SEACOAST UTILITY AUTHORITY WATER METER DATA For the Last Ten Fiscal Years

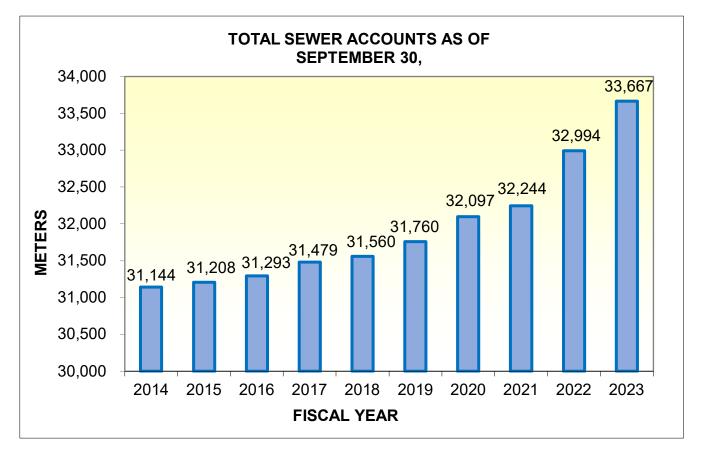
	Single F			DWELLING TY -Family		esidential	
-	Single F	anniy	Iviuiu	-ranny	Noii-N	esidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Annual Total
2014	29,714	84.48%	2,553	7.27%	2,907	8.26%	35,174
2015	29,794	84.50%	2,561	7.27%	2,904	8.24%	35,259
2016	29,949	84.59%	2,561	7.24%	2,894	8.17%	35,404
2017	30,124	84.46%	2,576	7.23%	2,965	8.31%	35,665
2018	30,220	84.49%	2,582	7.23%	2,965	8.29%	35,767
2019	30,400	84.38%	2,584	7.18%	3,043	8.45%	36,027
2020	30,597	84.12%	2,584	7.11%	3,190	8.77%	36,371
2021	30,853	84.51%	2,585	7.09%	3,070	8.41%	36,508
2022	31,513	84.68%	2,581	6.95%	3,120	8.38%	37,214
2023	32,208	84.30%	2,587	6.78%	3,412	8.93%	38,207



OF METERS BY DWELLING TYPE

SEACOAST UTILITY AUTHORITY SEWER ACCOUNTS DATA For the Last Ten Fiscal Years

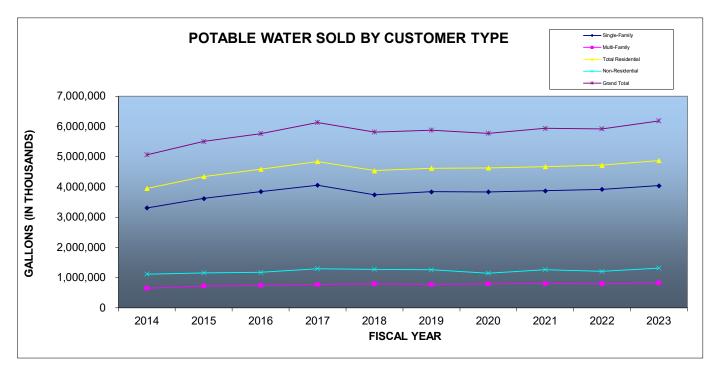
_	Single F	amily	Multi	i-Family	Non-R	esidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Annual Total
2014	26,870	86.27%	2,529	8.12%	1,745	5.60%	31,144
2015	26,938	86.31%	2,536	8.13%	1,734	5.56%	31,208
2016	27,019	86.33%	2,536	8.10%	1,738	5.55%	31,293
2017	27,168	86.30%	2,551	8.10%	1,760	5.59%	31,479
2018	27,252	86.34%	2,557	8.10%	1,751	5.55%	31,560
2019	27,419	86.32%	2,560	8.06%	1,781	5.61%	31,760
2020	27,744	86.43%	2,560	7.98%	1,793	5.59%	32,097
2021	27,879	86.45%	2,561	7.94%	1,804	5.59%	32,244
2022	28,542	86.50%	2,559	7.76%	1,893	5.74%	32,994
2023	29,194	86.70%	2,564	7.62%	1,909	5.67%	33,667



SEACOAST UTILITY AUTHORITY POTABLE WATER SOLD BY CUSTOMER TYPE For the Last Ten Fiscal Years

_	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Residential:										
Single-Family	3,304,961	3,618,838	3,846,353	4,063,785	3,742,912	3,841,340	3,832,666	3,873,265	3,921,922	4,040,154
Multi-Family	645,459	724,340	740,264	776,256	796,712	776,352	794,895	801,097	797,031	831,521
Total Residential	3,950,420	4,343,178	4,586,617	4,840,041	4,539,624	4,617,692	4,627,561	4,674,362	4,718,953	4,871,675
Non-Residential	1,116,330	1,158,044	1,172,750	1,295,160	1,271,735	1,257,999	1,142,073	1,262,161	1,204,407	1,319,508
Grand Total	5,066,750	5,501,222	5,759,367	6,135,201	5,811,359	5,875,691	5,769,634	5,936,523	5,923,360	6,191,183
Charges for Services	\$ 46,088,995	\$ 48,504,274	\$ 51,410,353	\$ 54,714,608	\$ 54,610,302	\$ 57,556,257	\$ 59,655,439	\$ 61,916,702	\$ 65,715,647	\$ 70,584,663
Calculated Total Direct Rate										
per Thousand Gallons	\$ 9.10	\$ 8.82	\$ 8.93	\$ 8.92	\$ 9.40	\$ 9.80	\$ 10.34	\$ 10.43	\$ 11.09	\$ 11.40

The Authority has a complex rate structure. Charges are based on a combination of factors: customer type, meter size, number of units, and level of consumption. Excluding wastewater only customers, who total 22, both potable water and wastewater are calculated based upon water sold. Therefore, the calculated total direct rate per thousand gallons is the total charges for services divided by water sold in thousands of gallons.



SEACOAST UTILITY AUTHORITY SCHEDULE OF WATER AND SEWER RATES As of September 30, 2023

Monthly Base Facility (Minimum) Charge: All Customers

	0	Family lling unit)		Family lling unit)		esidential meter)
Meter Size	Water	Sewer	Water	Sewer	Water	Sewer
5/8 " & 3/4 "	\$ 29.24	\$ 20.01	\$ 12.17	\$ 10.86	\$ 26.89	\$ 36.98
1"	73.10	20.01	12.17	10.86	67.25	92.45
1-1/2"	146.21	20.01	12.17	10.86	134.47	184.89
2"	233.94	20.01	12.17	10.86	215.18	295.83
3"		20.01	12.17	10.86	430.33	591.66
4"		20.01	12.17	10.86	672.40	924.46
6" Compound		20.01	12.17	10.86	1,344.80	1,848.90
6" Turbine		20.01	12.17	10.86	2,151.20	2,958.40
Sewer only		20.01		10.86		20.01

Rates effective October 1, 2022.

(Continued)

SEACOAST UTILITY AUTHORITY SCHEDULE OF WATER AND SEWER RATES (Continued) As of September 30, 2023

Point of Service Charge: All Customers

(Per meter, or per sewer connection if no meter)

Single	Family	Multi-	Family	Non-Re	sidential
(per dwel	lling unit)	(per dwe	lling unit)	(per 1	neter)
Water	Sewer	Water	Sewer	Water	Sewer
\$ 2.36	\$ 2.12	\$ 2.36	\$ 2.12	\$ 2.36	\$ 2.12

Gallonage Charge: All Customers (billed in 1,000 gallon increments)

		Water	Sewer
Single-Family:	1 - 6,000 gallon rate	\$ 2.69	
	7,000 - 30,000 gallon rate	4.66	
	Greater than 31,000 gallon rate	5.64	
	0 - 10,000 gallons max		0.90
Multi-Family:	1 - 4,000 gallon rate	3.82	
	5,000 - 20,000 gallon rate	5.20	
	Greater than 21,000 gallon rate	5.90	
	0 - 6,000 gallons max		0.90
Non-Residential:	1 - 6,000 gallon rate	2.15	
	7,000 gallon rate or more	4.49	
	All gallons		0.82

Fire Line Charge Caps: Customers served by separate Fire Line

Fixed Monthly Charge:All Fire Lines \$29.24 (includes \$2.36 point of service charge)plus \$5.90 per 1,000 gallons.

SEACOAST UTILITY AUTHORITY LARGEST CUSTOMERS For the Fiscal Year Ended September 30, 2023 and Nine Years Prior

	20	023		2	014	
	 Operating			 Operating		
CUSTOMER	 Revenues	Rank	%	 Revenues	Rank	%
Sreit San Marco Villas, LLC	\$ 392,941	1	0.56%			
Westwood Gardens Devel. Corp.	376,099	2	0.53%	226,224	2	0.49%
Meadows Mobile Home Park	374,482	3	0.53%	168,490	6	0.37%
City of Palm Beach Gardens	359,918	4	0.51%			
San Matera The Gardens Condo Assoc. Inc.	328,749	5	0.47%	228,452	1	0.50%
Advenir at PGA, LLC	327,828	6	0.46%			
Forbes/Cohen Fla Properties	263,113	7	0.37%	154,457	9	0.34%
Waterford	263,049	8	0.37%	145,396	11	0.32%
Olen Company	259,784	9	0.37%	153,592	10	0.33%
Gables Residential	243,158	10	0.34%	144,194	12	0.31%
Harbour Oaks HOA	242,830	11	0.34%	139,523	13	0.30%
PR Quaye Owner LLC	233,499	12	0.33%			
San Merano at Mirasol	232,831	13	0.33%	170,475	5	0.37%
Windsor Corporation	222,643	14	0.32%			
Palm Beach Gardens Comm. Hospital	217,863	15	0.31%	108,863	15	0.24%
Magazine Gardens East LP	213,342	16	0.30%	155,050	8	0.34%
Toll Southeast LP Co.	204,918	17	0.29%			
Scripps Florida/Bariger Trac	200,613	18	0.28%			
Landmark at Garden Square, LLC				210,105	3	0.46%
Downtown Gardens Mgmt. Co., LLC				176,521	4	0.38%
Housing Trust Group of Florida, LLC				166,873	7	0.36%
Legacy Place Condo Association				129,152	14	0.28%
Senior Lifestyle/Prosperity Oaks				104,993	16	0.23%
Devonshire at PGA National, LLC				103,835	17	0.23%
11900 Valencia Gardens Ave. Apt. Investors				100,881	18	0.22%
Subtotal	\$ 3,125,472	-	4.43%	\$ 2,787,076	-	6.05%
Balance from other customers	 67,459,191	_	95.57%	 43,301,919	_	93.95%
Total All Customers	\$ 70,584,663	=	100.00%	\$ 46,088,995	=	100.00%

SEACOAST UTILITY AUTHORITY SCHEDULE OF AREA DEMOGRAPHICS SERVED BY SEACOAST UTILITY AUTHORITY For the Last Ten Fiscal Years

	For the L		lai	I cars		
		Estimated Poplulation		er Capita Personal		Unemployment
		Served		Income	Median Age	Rate
Fiscal Year					8	
2014	City of Palm Beach Gardens	58,882	\$	66,597	47.1	4.6%
2011	Town of Lake Park	7,914	\$	47,756	37.2	5.2%
	Town of Juno Beach	3,383	\$	53,135	60.5	5.2%
	Village of North Palm Beach	12,645	\$	63,349	51.3	5.2%
	Palm Beach County	19,859	\$	54,258	43.1	6.6%
	Tunn Beach County	19,009	Ψ	51,250	15.1	0.070
2015	City of Palm Beach Gardens	54,249	\$	66,767	48.3	4.6%
	Town of Lake Park	9,047	\$	41,806	36.0	4.6%
	Town of Juno Beach	3,629	\$	54,419	60.3	5.6%
	Village of North Palm Beach	12,653	\$	61,057	51.8	5.6%
	Palm Beach County	20,256	\$	52,658	43.4	6.6%
2016	City of Palm Beach Gardens	54,565	\$	70,136	48.2	3.9%
	Town of Lake Park	9,153	\$	36,358	36.2	8.2%
	Town of Juno Beach	3,555	\$	64,382	61.0	4.5%
	Village of North Palm Beach	12,817	\$	61,653	52.4	4.9%
	Palm Beach County	20,661	\$	55,427	43.3	4.9%
	·					
2017	City of Palm Beach Gardens	53,927	\$	75,434	48.8	3.0%
	Town of Lake Park	8,582	\$	47,153	36.2	4.9%
	Town of Juno Beach	3,606	\$	70,272	60.3	3.7%
	Village of North Palm Beach	13,342	\$	69,718	52.0	4.5%
	Palm Beach County	21,074	\$	58,566	43.6	3.6%
2018	City of Palm Beach Gardens	55,124	\$	77,658	49.2	2.9%
	Town of Lake Park	8,749	\$	49,452	36.1	3.7%
	Town of Juno Beach	3,675	\$	93,574	60.4	3.1%
	Village of North Palm Beach	13,316	\$	66,833	52.2	3.1%
	Palm Beach County	21,495	\$	60,150	43.6	3.3%
2019	City of Palm Beach Gardens	56,726	\$	82,736	47.0	2.3%
	Town of Lake Park	8,718	\$	55,054	36.0	3.2%
	Town of Juno Beach	3,780	\$	92,258	60.0	3.5%
	Village of North Palm Beach	13,260	\$	66,898	52.2	2.2%
	Palm Beach County	21,925	\$	63,869	52.3	3.2%
2020	City of Palm Beach Gardens	58,550	\$	82,736	47.7	4.2%
	Town of Lake Park	8,710	\$	55,054	36.2	3.2%
	Town of Juno Beach	3,732	\$	91,037	59.4	3.5%
	Village of North Palm Beach	13,332		66,898	51.8	2.2%
	Palm Beach County	22,583	\$	63,869	43.6	6.1%
2021		55 5 (1	¢	01.070	17.6	2.00/
2021	City of Palm Beach Gardens	57,761	\$	91,968	47.6	2.9%
	Town of Lake Park	8,481	\$	63,198	36.8	3.2%
	Town of Juno Beach	3,663	\$	89,962	60.1	3.5%
	Village of North Palm Beach	13,096	\$	75,510	52.6	2.2%
	Palm Beach County	23,261	\$	68,107	44.0	4.0%
2022	City of Palm Beach Gardens	59,386	\$	92,277	50.9	2.3%
	Town of Lake Park	9,051	\$	55,514	38.4	3.2%
	Town of Juno Beach	3,846	\$	64,553	61.5	3.5%
	Village of North Palm Beach	13,191	\$	74,666	54.1	2.2%
	Palm Beach County	23,959	\$	68,569	43.7	2.9%
2022	City of Palm Beach Gardens	65 057	\$	110 654	40.2	2.9%
2023	Town of Lake Park	65,852 8 585		110,654	49.3 38.2	
	Town of Lake Park Town of Juno Beach	8,585	\$ \$	67,426 89,402		3.2%
	Village of North Palm Beach	4,411	\$ \$	89,402 96,464	63.8 53.1	3.5%
	Palm Beach County	12,540	ծ Տ	96,464 81,117	53.1	2.2%
	I ann Beach County	29,960	э	81,117	45.1	3.3%

Personal Income and Education Level information is not presented. This information could not be obtained.

TOP 10 EMPLOYERS SERVED BY SEACOAST UTILITY AUTHORITY SCHEDULE OF AREA DEMOGRAPHICS (Continued) SEACOAST UTILITY AUTHORITY For the Last Ten Fiscal Years

	FY 13/14			FY 14/15			Ĭ	FY 15/16		FY 16/17			FY 17/18		
Top Ten Employers by Number of Employees	Number of Employees	% of Total Service Area Employment	Rank	Number of Employees	% of Total Service Area Employment	Rank	Number of Employees	% of Total Service Area Employment	Rank	Number of Employees	% of Total Service Area Employment	Rank	Number of Employees	% of Total Service Area Employment	Rank
Florida Power & Light	3,635	4.8%	1	3.854	5.1%	-	3,658	4.9%	-	4,005	5.4%	-	4,021	5.4%	-
Wackenhut	3,000	4.0%	7	3,000	1.5%	2	3,000	4.0%	7	3,000	4.0%	2	1,501	2.0%	2
PGA National Resort & Spa	700	0.9%	ю	700	0.9%	4	780	1.0%	4	700	0.9%	4	700	0.9%	4
BIOMET 3i, Inc.	476	0.6%	5	471	0.6%	5	519	0.7%	5	471	0.6%	9	471	0.6%	9
Virtual Bank	*0	0.0%	0	420	0.6%	7	467	0.6%	9	450	0.6%	7	*0	0.0%	0
Belcan Engineering Corp	329	0.4%	7	441	0.6%	9	464	0.6%	7	472	0.6%	5	458	0.6%	7
City of Palm Beach Gardens	450	0.6%	9	154	0.2%	10	277	0.4%	8	154	0.2%	10	496	0.7%	5
Palm Beach Gardens Marriott	154	0.2%	10	282	0.4%	8	242	0.3%	6	242	0.3%	6	154	0.2%	10
Gobal Care Solutions	*0	0.0%	0	807	1.1%	З	807	1.1%	б	807	1.1%	б	*0	0.0%	0
Anspach Companies	256	0.3%	8	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0	242	0.3%	6
TBC Corporation	600	0.8%	4	270	0.4%	6	215	0.3%	10	285	0.4%	8	750	1.0%	б
Catalfumo Construction	200	0.3%	6	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0
LRP Publications	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0	292	0.4%	8
Total Employed by Top Ten	9,800	13.0%		10,399	13.0%		10,429	13.0%	1	10,586	14.2%		9,085	12.2%	1
	FY 18/19			FY 19/20			FY 20/21			FY 21/22			FY 22/23		
		% of Total			% of Total			% of Total			% of Total			% of Total	
Top Ten Employers by Number of Employees	Number of Employees	Service Area Employment	Rank												
Florida Power & Light	4.404	5.9%	-	4.807	6.1%	-	5.119	6.5%		5.330	6.8%	10	5.330	6.8%	10
G4S Security (Wackenhut)	1.501	2.0%	7	1.451	1.9%	7	1.451	1.9%	7	1.451	1.8%	6	1.451	1.8%	6
TBC Corporation	800	1.1%	б	870	1.1%	б	870	1.1%	б	870	1.1%	8	870	1.1%	8
BIOMET 3i, Inc.	651	0.9%	5	629	0.8%	5	629	0.8%	5	854	1.1%	7	854	1.1%	7
PGA National Resort & Spa	700	0.9%	4	700	0.9%	4	700	0.9%	4	700	0.9%	9	700	0.9%	9
Carrier Corporation	*0	0.0%	0	*0	0.0%	0	*0	0.0%	0	595	0.8%	5	595	0.8%	5
City of Palm Beach Gardens	496	0.7%	9	496	0.6%	9	501	0.6%	9	539	0.7%	4	539	0.7%	4
Belcan Engineering Corp	458	0.6%	7	458	0.6%	7	315	0.4%	7	306	0.4%	З	306	0.4%	с
LRP Publications	292	0.4%	8	292	0.4%	8	293	0.4%	8	293	0.4%	2	293	0.4%	7
Anspach Companies	242	0.3%	6	242	0.3%	6	242	0.3%	6	242	0.3%	1	242	0.3%	1
Palm Beach Gardens Marriott	154	0.2%	10	154	0.2%	10	154	0.2%	10	*0	0.0%	0	*0	0.0%	0
Total Employed by Top Ten	9,698	13.0%		10,129	12.9%		10,304	13.1%	11	11,180	14.2%		11,180	14.2%	11

* Company not in business yet, closed, or ranked outside of the top ten. **Source information not updated for 2023

SEACOAST UTILITY AUTHORITY RATIO OF OUTSTANDING DEBT For the Last Ten Fiscal Years

Bonds (6) Bonds (5)		Bonds (6)	Ketunding Bonds (3)
65,015,000	<u> </u>	12,062,808 65,0	
65,015,000	5	11,997,656 65,0	11,997,656
65,015,000	5,0	11,877,896 65,0	11,877,896
65,015,000 8,499,065	5,01	4,019,633 65,01	4,019,633
	;015	3,932,777 65,015,000	
,000 7,205,754	5,015	3,836,219 65,015,000	
1,558,706			

(1) Number of customers is defined as the number of potable water units.

(2) The 2005 Refunding Bonds issued in 2005 refunded part of the 1992 Refunding Bonds.

(3) The 2006 Refunding Bonds issued in 2006 refunded the remaining portion of

the 1992 Refunding Bonds.

(4) An adjustment was made in 2020 to the 1989 Bonds unamortized premium for a clerical error.

(5) The 2016A Bonds were issued to advance refund certain 2009A Bonds. The 2016B Bonds were issued, via a crossover refunding, to refund a majority of the 2009B Bonds.

(6) The 2009 Bonds were issued to construct the replacement of the Water Treatment Plant.

(7) The Authority entered into a lease/purchase loan agreements during these years.

(8) The Authority entered into Right to Use lease agreements during these years.

SEACOAST UTILITY AUTHORITY SCHEDULE OF PLEDGED REVENUE COVERAGE Last Ten Fiscal Years

				I		Availab	Available for Debt Service	ervice		-	Debt Service		Coverage	rage
45,507,201448,87522,659,64223,296,434581,794940,202149,62524,968,0556,529,1956,776,09913,305,2941.7547,601,578616,16821,820,01426,397,732902,6961,669,411205,38929,175,2286,873,3296,426,25013,299,5791.9850,386,173841,88222,299,64628,928,4091,024,1802,129,539280,62732,362,7557,221,4176,082,79613,304,2132.11353,706,235854,97523,003,82031,557,3901,008,3731,868,168284,99234,718,9237,567,9117,235,87014,803,7812.1353,706,235854,97525,203,58829,971,6231,304,0462,233,4056,22,98534,131,0598,256,5217,531,36015,779,0302.0856,414,5121,912,07625,467,00632,855,5821,141,7442,170,156637,35836,808,8398,643,9257,135,10515,779,0302.0856,414,5121,912,07625,467,00631,845,2091,132,8594,144,811479,50937,602,3889,430,0004,577,5511,90056,414,5121,912,07625,477931,845,2091,132,8594,144,811479,50937,602,3889,430,0004,577,5511,90056,414,5121,912,07625,477931,34451,132,8594,144,811479,50937,602,3889,430,0004,577,5511,90056,413,53576,331866,57833,043,77623,477923,4779 <td< th=""><th>scal Year Ended tember 30,</th><th>щ</th><th>75% of Non- Construction Interest Income</th><th>Operating Expenses Excluding Depreciation</th><th>Net Revenue Available (1)</th><th>Guaranteed Revenue</th><th>Connection Charges</th><th>25% of Non- Construction Interest Income</th><th>Net Revenue Available (3)</th><th>Principal (6)</th><th>Interest</th><th>Total Debt Service Requirements (5)</th><th>Excluding Guaranteed Revenue and Connection Fees (2)</th><th>Including Guaranteed Revenue and Fces (4)</th></td<>	scal Year Ended tember 30,	щ	75% of Non- Construction Interest Income	Operating Expenses Excluding Depreciation	Net Revenue Available (1)	Guaranteed Revenue	Connection Charges	25% of Non- Construction Interest Income	Net Revenue Available (3)	Principal (6)	Interest	Total Debt Service Requirements (5)	Excluding Guaranteed Revenue and Connection Fees (2)	Including Guaranteed Revenue and Fces (4)
47,601,578 $616,168$ $21,820,014$ $26,397,732$ $902,696$ $1,669,411$ $205,389$ $29,175,228$ $6,873,329$ $6,426,250$ $13,299,579$ 1.98 $50,386,173$ $841,882$ $22,2299,646$ $28,928,409$ $1,024,180$ $2,129,539$ $280,627$ $32,362,755$ $7,221,417$ $6,082,796$ $13,304,213$ 2.17 $53,706,235$ $854,975$ $23,003,820$ $31,557,390$ $1,008,373$ $1,868,168$ $284,992$ $34,718,923$ $7,567,911$ $7,235,870$ $14,803,781$ 2.13 $53,706,235$ $854,975$ $23,003,820$ $31,557,390$ $1,008,373$ $1,868,168$ $284,992$ $34,718,923$ $7,567,911$ $7,235,870$ $14,803,781$ 2.13 $53,706,236$ $1,868,955$ $23,003,820$ $31,557,390$ $1,008,373$ $1,868,168$ $284,992$ $34,718,923$ $7,567,911$ $7,235,870$ $14,803,781$ 2.13 $53,306,256$ $1,961,706$ $32,859,582$ $1,141,744$ $2,170,156$ $637,338$ $9,430,000$ $4,577,551$ $14,007,551$ 2.27 $56,414,512$ $1,912,076$ $25,467,006$ $32,859,582$ $1,141,744$ $2,170,156$ $537,338$ $9,430,000$ $4,577,551$ $14,007,551$ 2.27 $56,717,089$ $764,394$ $30,1550,033$ $31,652,870$ $1,332,796,521$ $19,202,260$ $12,242,250$ 2.266 $56,779,3318$ $669,585$ $33,100,333$ $31,652,870$ $9,430,000$ $1,435,125$ $12,240,125$ $2.240,125$ $2.240,125$ $60,717$	2014	45,507,201	448,875		23,296,434	581,794	940,202	149,625	24,968,055	6,529,195	6,776,099	13,305,294	1.75	1.88
50,386,173841,88222,299,64628,928,4091,024,1802,129,539280,62732,362,7557,221,4176,082,79613,304,2132.1753,706,235854,97523,003,82031,557,3901,008,3731,868,168284,99234,718,9237,567,9117,235,87014,803,7812.1353,706,235854,97525,203,58829,971,6231,304,0462,232,405622,98534,131,0598,567,9117,235,87015,779,0302.1353,306,2561,868,95525,203,58829,971,6231,41,4142,170,156637,35834,131,0598,643,9257,135,10515,779,0302.0856,414,5121,912,07625,467,00632,8859,5821,141,7442,170,156637,35836,808,8398,643,9257,135,10515,779,0302.0856,414,5121,912,07625,467,00632,8859,5821,141,7442,170,156637,35834,430,0004,577,55114,007,5512.22760,717,089764,39430,150,03831,652,8709,43,0704,577,55114,007,5512.27764,793,318669,58533,810,03331,652,870922,3292,897,719223,19535,696,11310,805,0001,435,12512,242,2502.5664,793,318669,58533,160,03331,652,8709,287,719223,19535,696,11310,805,0001,435,12512,240,1252.5964,793,318669,58533,081,351862,9466,376,097512,20040,832,59411,360,000 <t< td=""><td>2015</td><td>47,601,578</td><td>616,168</td><td></td><td>26,397,732</td><td>902,696</td><td>1,669,411</td><td>205,389</td><td>29,175,228</td><td>6,873,329</td><td>6,426,250</td><td>13,299,579</td><td>1.98</td><td>2.19</td></t<>	2015	47,601,578	616,168		26,397,732	902,696	1,669,411	205,389	29,175,228	6,873,329	6,426,250	13,299,579	1.98	2.19
53,706,235 854,975 23,003,820 31,557,390 1,008,373 1,868,168 284,992 34,718,923 7,567,911 7,235,870 14,803,781 2.13 53,306,256 1,868,955 25,203,588 29,971,623 1,304,046 2,232,405 622,985 34,131,059 8,250,521 7,531,360 15,781,881 1.90 56,414,512 1,912,076 25,467,006 32,889,582 1,141,744 2,170,156 637,358 36,808,839 8,643,925 7,135,105 15,779,030 2.08 56,414,512 1,912,076 25,467,006 32,889,582 1,141,744 2,170,156 637,358 36,808,839 8,643,925 7,135,105 15,779,030 2.08 58,522,580 1,438,526 28,115,897 31,845,209 1,132,859 4,144,811 479,509 37,602,388 9,430,000 4,577,551 14,007,551 2.27 60,717,089 764,394 31,652,870 9,130,033 31,652,870 12,345,0125 12,240,125 2.56 64,793,318 669,585 33,100,033 31,652,870 1,435,125 12,240,125 2.59 569,6113 10,805,000	2016	50, 386, 173	841,882	22,299,646	28,928,409	1,024,180	2,129,539	280,627	32,362,755	7,221,417	6,082,796	13,304,213	2.17	2.43
53,306,256 1,868,955 25,203,588 29,71,623 1,304,046 2,232,405 622,985 34,131,059 8,250,521 7,531,360 15,781,881 190 56,414,512 1,912,076 25,467,006 32,859,582 1,141,744 2,170,156 637,358 36,808,839 8,643,925 7,135,105 15,779,030 2.08 56,414,512 1,912,076 25,467,006 32,859,582 1,141,744 2,170,156 637,358 36,808,839 8,643,925 7,135,105 15,779,030 2.08 58,522,580 1,438,526 28,115,897 31,845,209 1,132,859 4,144,811 479,509 37,602,388 9,430,000 4,577,551 14,007,551 2.27 60,717,089 764,394 30,156,038 31,652,870 922,329 2,897,719 223,195 35,696,113 10,865,000 1,962,256 12,242,256 2.56 64,793,318 669,587 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 19,435,125 12,240,125 2.59 64,793,318 669,587 33,081,351 862,946 6,376,097 512,200	2017	53,706,235	854,975	23,003,820	31,557,390	1,008,373	1,868,168	284,992	34,718,923	7,567,911	7,235,870	14,803,781	2.13	2.35
56,414,512 1,912,076 25,467,006 32,859,582 1,141,744 2,170,156 637,358 36,808,839 8,643,925 7,135,105 15,779,030 2.08 58,522,580 1,438,526 28,115,897 31,845,209 1,132,859 4,144,811 479,509 37,602,388 9,430,000 4,577,551 14,007,551 2.27 58,522,580 1,438,520 31,845,209 1,132,859 4,144,811 479,509 37,602,388 9,430,000 4,577,551 14,007,551 2.27 60,717,089 764,394 30,150,038 31,331,445 1,199,613 3,043,796 254,798 35,829,652 10,280,000 1,962,250 12,242,250 2.56 64,779,3318 669,585 31,650,033 31,652,870 922,329 2,897,719 223,195 35,696,113 10,805,000 1,435,125 12,240,125 2.59 69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 12,241,000 2.70 69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200	2018	53,306,256		25,203,588	29,971,623	1,304,046	2,232,405	622,985	34, 131, 059	8,250,521	7,531,360	15,781,881	1.90	2.16
58,522,580 1,438,526 28,115,897 31,845,209 1,132,859 4,144,811 479,509 37,602,388 9,430,000 4,577,551 14,007,551 2.27 60,717,089 764,394 30,150,038 31,331,445 1,199,613 3,043,796 254,798 35,829,652 10,280,000 1,962,250 12,242,250 2.56 64,793,318 669,585 33,810,033 31,652,870 922,329 2,897,719 223,195 35,696,113 10,805,000 1,435,125 12,240,125 2.59 69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 881,000 12,241,000 2.70	2019	56,414,512	1,912,076	25,467,006	32,859,582	1, 141, 744	2, 170, 156	637,358	36,808,839	8,643,925	7,135,105	15,779,030	2.08	2.33
60,717,089 764,394 30,150,038 31,331,445 1,199,613 3,043,796 254,798 35,829,652 10,280,000 1,962,250 12,242,250 2.56 64,793,318 669,585 33,810,033 31,652,870 922,329 2,897,719 223,195 35,696,113 10,805,000 1,435,125 12,240,125 2.59 69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 881,000 12,241,000 2.70	2020	58,522,580	1,438,526	28,115,897	31,845,209	1,132,859	4,144,811	479,509	37,602,388	9,430,000	4,577,551	14,007,551	2.27	2.68
64,793,318 669,585 33,810,033 31,652,870 922,329 2,897,719 223,195 35,696,113 10,805,000 1,435,125 12,240,125 2.59 69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 881,000 12,241,000 2.70	2021	60,717,089	764,394	30,150,038	31, 331, 445	1, 199, 613	3,043,796	254,798	35,829,652	10,280,000	1,962,250	12,242,250	2.56	2.93
69,721,717 1,536,601 38,176,967 33,081,351 862,946 6,376,097 512,200 40,832,594 11,360,000 881,000 12,241,000 2.70	2022	64,793,318	669,585	33,810,033	31,652,870	922,329	2,897,719	223,195	35,696,113	10,805,000	1,435,125	12,240,125	2.59	2.92
	2023	69,721,717	1,536,601	38,176,967	33,081,351	862,946	6,376,097	512,200	40,832,594	11,360,000	881,000	12,241,000	2.70	3.34

(1) Net revenue available for debt service before guaranteed revenue, connection charges and 25% of non-construction interest income.

(2) Until 3/1/2020 the Bond Trust Indenture required 1.05 times, after 3/1/2020 the Bond Bond Resolution requires 1.0 times.

(3) Net revenue available for debt service including guaranteed revenue, connection charges and 25% of non-construction interest income.

(4) Until 3/1/2020 the Bond Trust Indenture required 1.20 times, after 3/1/2020 the Bond Bond Resolution requires 1.10 times.

(5) Debt service requirements are calculated on a cash basis and interest expense is before capitalization.

(6) The Crossover refunding debt payments are not included in the presented FY2019/2020 principal paid.

Further details regarding the Authority's outstanding debt can be found in the notes to the financial statements.

SEACOAST UTILITY AUTHORITY FULL-TIME EMPLOYEES BY FUNCTION For the Last Ten Fiscal Years

FUNCTION	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
General Administration	29	30	31	31	30	32	33	32	32	34
Customer/Field Service	18	18	18	18	15	14	15	15	14	15
Utility Services/Fleet	11	10	10	10	10	9	9	8	8	8
Sewer Treatment	16	16	16	16	16	15	16	18	18	17
Water Treatment	22	22	21	21	21	21	20	23	22	21
Water Distribution	13	16	15	15	16	17	17	18	18	18
Wastewater Collection	15	15	14	14	16	17	16	17	17	17
Total	124	127	125	125	124	125	126	131	129	130

Employee count information is provided by the Authority's Human Resource Department.

SEACOAST UTILITY AUTHORITY OPERATION INDICATORS BY FUNCTION For the Last Ten Fiscal Years

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
WATER										
Number of accounts	35,174	35,259	35,665	35,665	35,767	35,999	36,371	36,508	37,214	38,207
Average Daily Consumption (in thousands of gallons)	13,882	15,072	15,779	16,809	15,922	16,098	15,807	16,264	16,228	16,962
SEWER										
Number of accounts	31,144	31,208	31,293	31,479	31,560	31,760	32,097	32,244	32,994	33,667
Average Daily Sewer Charged (in thousands of gallons)	9,061	9,036	9,169	9,680	9,355	9,477	9,364	9,391	9,726	9,930

Customer account totals are provided by the Authority's Customer Billing System.

SEACOAST UTILITY AUTHORITY CAPITAL AND INFRASTRUCTURE STATISTICS BY FUNCTION For the Last Ten Fiscal Years

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
WATER										
Water main (miles)	480.6	484.5	488.2	493.6	495.7	497.2	503.2	520.2	526.7	530.9
Fire hydrants	3,525	3,555	3,593	3,614	3,624	3,635	3,809	3,849	3,962	4,026
Valves	6,948	7,186	7,307	7,382	7,450	7,520	7,716	7,926	8,126	8,281
SEWER										
Sanitary sewer (miles)	281.6	284.1	285.0	286.3	286.3	287.1	296.1	302.6	305.1	310.0
Force main miles	86.0	86.9	87.5	87.9	88.9	89.4	92.9	97.4	98.1	99.9
Lift stations	150	151	152	153	154	156	159	168	169	172
Utility holes	7,632	7,711	7,747	7,759	7,771	7,782	8,076	8,279	8,365	8,527
Reclaimed water main (miles)	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	27.7	27.7

Infrastructure information is provided by the Authority's Geographical Information System.

OTHER INDEPENDENT AUDITOR'S REPORTS

- Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*
- Independent Auditor's Management Letter
- Schedule of Findings and Responses
- Schedule of Prior Year Findings
- Independent Accountant's Report Investment Compliance

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Seacoast Utility Authority (the "Authority"), as of and for the year ended September 30, 2023, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated February 9, 2024.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Mauldin & Genkins, LLC

Bradenton, Florida February 9, 2024



INDEPENDENT AUDITOR'S MANAGEMENT LETTER

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

Report on the Financial Statements

We have audited the financial statements of the Seacoast Utility Authority (the "Authority") as of and for the fiscal year ended September 30, 2023, and have issued our report thereon dated February 9, 2024.

Auditor's Responsibility

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Chapter 10.550, Rules of the Auditor General.

Other Reports and Schedule

We have issued our Independent Auditor's Report on Internal Control over Financial Reporting and On Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*; Schedule of Findings and Responses; and Independent Accountant's Report on an examination conducted in accordance with *AICPA Professional Standards*, AT-C Section 315, regarding compliance requirements in accordance with Chapter 10.550, Rules of the Auditor General. Disclosures in those reports, which are dated February 9, 2024, should be considered in conjunction with this management letter.

Prior Audit Findings

Section 10.554(1)(i)1., Rules of the Auditor General, requires that we determine whether or not corrective actions have been taken to address findings and recommendations made in the preceding annual financial audit report. There were no findings or recommendations in the prior year that required corrective action.

Official Title and Legal District

Section 10.554(1)(i)4., Rules of the Auditor General, requires that the name or official title and legal authority for the primary government and each component unit of the reporting entity be disclosed in this management letter, unless disclosed in the notes to the financial statements. The Authority discloses this information in the notes to the financial statements.

Financial Condition and Management

Sections 10.554(1)(i)5.a. and 10.556(7), Rules of the Auditor General, require us to apply appropriate procedures and communicate the results of our determination as to whether or not the Authority has met one or more of the conditions described in Section 218.503(1), Florida Statutes, and identification of the specific condition(s) met. In connection with our audit, we determined that the Authority did not meet any of the conditions described in Section 218.503(1), Florida Statutes. Pursuant to Sections 10.554(1)(i)5.c. and 10.556(8), Rules of the Auditor General, we applied financial condition assessment procedures. It is management's responsibility to monitor the Authority's financial condition, and our financial condition assessment was based in part on representations made by management and the review of financial information provided by same.

Section 10.554(1)(i)2., Rules of the Auditor General, requires that we address in the management letter any recommendations to improve financial management. In connection with our audit, we did not have any such recommendations.

Additional Matters

Section 10.554(1)(i)3., Rules of the Auditor General, requires us to communicate noncompliance with provisions of contracts or grant agreements, or abuse, that have occurred, or are likely to have occurred, that have an effect on the financial statements that is less than material but which warrants the attention of those charged with governance. In connection with our audit, we did not note any such findings.

Purpose of this Letter

Our management letter is intended solely for the information and use of the Legislative Auditing Committee, members of the Florida Senate and the Florida House of Representatives, the Florida Auditor General, federal and other granting agencies, the Board of Directors and applicable management, and is not intended to be and should not be used by anyone other than these specified parties.

Bradenton, Florida February 9, 2024

Mauldin & Genkins, LLC

SEACOAST UTILITY AUTHORITY

SCHEDULE OF FINDINGS AND RESPONSES FOR THE YEAR ENDED SEPTEMBER 30, 2023

SECTION I SUMMARY OF AUDIT RESULTS

Financial Statements

Type of report the auditor issued on whether the financial statements audited were prepared in accordance with GAAP:	Unmodified
Internal control over financial reporting: Material weaknesses identified?	Yes <u>X</u> No
Significant deficiency identified not considered to be material weaknesses?	Yes X None reported
Noncompliance material to financial statements noted?	Yes X No

Federal and State Financial Assistance

Federal and state Single Audits were not required as the Authority did not expend greater than \$750,000 of federal or state funds during its fiscal year ended September 30, 2023.

SECTION II FINANCIAL STATEMENT FINDINGS AND RESPONSES

None noted.

SECTION III FEDERAL AND STATE AWARDS FINDINGS AND QUESTIONED COSTS

Not applicable.

SEACOAST UTILITY AUTHORITY

SCHEDULE OF PRIOR YEAR FINDINGS FOR THE YEAR ENDED SEPTEMBER 30, 2023

None reported.



INDEPENDENT ACCOUNTANT'S REPORT

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

We have examined the Seacoast Utility Authority's (the "Authority") compliance with Section 218.415, Florida Statutes, regarding the investment of public funds during the year ended September 30, 2023. Management is responsible for the Authority's compliance with those requirements. Our responsibility is to express an opinion on the Authority's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Authority complied, in all material respects, with the specified requirements referenced above. An examination involves performing procedures to obtain evidence about whether the Authority complied with the specified requirements. The nature, timing and extent of the procedures selected depend on our judgement, including an assessment of the risks of material noncompliance, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements related to the examination engagement.

Our examination does not provide a legal determination on the Authority's compliance with specified requirements.

In our opinion, the Authority complied, in all material respects, with the aforementioned requirements for the year ended September 30, 2023.

This report is intended solely for the information and use of the Authority and the Auditor General, State of Florida, and is not intended to be and should not be used by anyone other than these specified parties.

Mauldin & Genkins, LLC

Bradenton, Florida February 9, 2024 This Page Intentionally Left Blank.