





ANNUAL COMPREHENSIVE FINANCIAL REPORT

FOR THE FISCAL YEARS ENDING SEPTEMBER 30, 2022 & 2021

SEACOAST UTILITY AUTHORITY PALM BEACH GARDENS, FLORIDA

ANNUAL COMPREHENSIVE FINANCIAL REPORT

FOR THE FISCAL YEARS ENDED September 30, 2022 and 2021

Prepared by:

Danielá E. Russell, CPA Chief Financial Officer

SEACOAST UTILITY AUTHORITY ANNUAL COMPREHENSIVE FINANCIAL REPORT For the Fiscal Years Ended September 30, 2022 and 2021

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INTRODUCTORY SECTION

- Letter of Transmittal
- Certificate of Achievement for Excellence in Financial Reporting
- Organizational Chart
- List of Principal Officials: Authority Board Members and Staff



February 22, 2023

Honorable Chair and Members of the Seacoast Utility Authority Board Seacoast Utility Authority Palm Beach Gardens, Florida

It is with pleasure that we submit to you the Annual Comprehensive Financial Report with the Independent Auditor's Report of Seacoast Utility Authority (the Authority) for the fiscal years ended September 30, 2021, and 2022. The Finance Department, in accordance with state statutes, the Bond Trust Indenture, and U.S. generally accepted accounting principles for governments, prepared this report.

The Authority's financial statements have been audited by Mauldin & Jenkins, LLC, a licensed certified public accounting firm. The goal of the independent audit was to provide reasonable assurance that the financial statements of the Authority for the fiscal years ending September 30, 2021, and 2022 are free of material misstatement. The independent audit involved examining, on a test basis, evidence supporting amounts and disclosures in the financial statements, assessing the accounting principles used and the significant estimates made by management; and evaluating the overall financial statement presentation. The independent auditor concluded, based upon the audit, that there was a reasonable basis for rendering an unmodified opinion that Seacoast Utility Authority's financial statements for the fiscal years ended September 30, 2021, and 2022, are fairly presented in conformity with generally accepted accounting principles. The independent auditor's report is located at the front of the Financial Section of this report on page 1.

However, responsibility for both the accuracy of the presented data and the completeness and fairness of the presentation, including all disclosures, rests with the Authority. The Authority's Finance Department is responsible for the overall operation of the Authority's accounting system and for establishing and maintaining the Authority's internal control structure. The Authority's internal control system is routinely monitored to ensure adequacy, and if any material weaknesses exist, corrective action is taken to address such weaknesses. Nevertheless, internal controls inherently have limitations, and the Authority, at times, must consider the cost of a control and the benefit to be derived, as the objective is to provide reasonable, rather than absolute assurance, that the financial statements are free of any material misstatements. To the best of our knowledge and belief, the data, as presented, is accurate in all material respects and is reported in a manner designed to fairly present the financial position and results of operations of the Authority. All disclosures necessary to enable the reader to gain an understanding of the Authority's financial activities have been included. Significant financial information has been prepared in accordance with financial reporting promulgated by the Governmental Accounting Standards Board and should be considered an integral part of the financial information presented.

FINANCIAL PERFORMANCE

The Authority has adopted the provisions of GASB 34, "Basic Financial Statement – and Management Discussion and Analysis – for State and Local Governments". GASB 34 requires the Management's Discussion and Analysis (MD&A) of the Authority's financial performance to be included as an integral part of the financial statements. The Authority's MD&A can be found immediately following the Independent Auditors' Report.

THE AUTHORITY

Seacoast Utility Authority was created as a separate legal entity pursuant to an "Inter-local Agreement" entered into, by and among the City of Palm Beach Gardens, Palm Beach County, the Village of North Palm Beach, the Town of Lake Park and the Town of Juno Beach, all in Florida, under and in accordance with the provision of Chapter 163, Florida Statutes. In compliance with the requirements of such chapter, the Inter-local Agreement was filed with the Clerk of the Circuit Court of the Fifteenth Judicial Circuit of Florida, in and for Palm Beach County on August 24, 1988.

On December 20, 1988, pursuant to the Inter-local Agreement, the Authority acquired, by eminent domain, substantially all the utility assets of Seacoast Utilities, a water and wastewater utility formerly owned and operated as a separate division by the John D. and Catherine T. MacArthur Foundation. The Authority now owns, operates, and maintains the utility.

The governance of the Authority resides in the Authority Board, which is comprised of five (5) members, one member appointed by each of the participating public entities. The members of the Authority Board serve for terms of four (4) years or until replaced by action of the respective members of the participating public entities. Voting by the members of the Authority Board is by weighted percentage as specified in the Inter-local Agreement.

SYSTEM DESCRIPTION

Seacoast Utility Authority, a regional water and wastewater utility, furnishes potable water services to 52,241 households and 3,120 commercial establishments. Wastewater collection, treatment, and disposal services are provided to 48,516 residential dwellings and 1,893 businesses. The Authority's service area, which covers approximately 65 square miles, consists of certain unincorporated areas of Palm Beach County and the incorporated areas of the City of Palm Beach Gardens, the Village of North Palm Beach, and the Town of Lake Park and a portion of the unincorporated areas of the Town of Juno Beach, all in South Florida.

ECONOMIC CONDITIONS AND OUTLOOK

The Authority service area is nearly built out. New meter connections during FY2022 were 706, an increase of 569 over FY2021 new meter installations. The recent commencement of large-scale land development projects has accelerated and will sustain system growth over the next few years. Most new connections are in the Authority's Western Service Area, which is served through bulk service connections with Palm Beach County Water Utility Department. Though, the Authority has recently become aware of US 1 corridor redevelopment plans which, if implemented, will increase service demand in Lake Park and North Palm Beach.

Recognizing the need to synchronize revenue with rising costs, the Authority enacted an annual rate-indexing ordinance in 2009. This ordinance authorizes rate adjustments each October 1st, consistent with the U.S. Department of Labor Water and Sewer Maintenance Index, allowing the Authority Board to apply a lesser percentage if it chooses.

MAJOR INITIATIVES

Modernizing and streamlining Authority operations continues to be a top priority. Key to this effort is the acquisition and implementation of technologically advanced billing, customer service, electronic document filing, project management, and SCADA (remote monitoring and control systems) software upgrades in progress during FY2022.

In FY2022, the Authority completed the final phase contracts for its \$100 million, ten-year water supply and treatment system renewal program. While routine renewal and replacement continue, all the Authority's thirty-six surficial aquifer water supply wells have recently been renovated or replaced.

The Authority's program for the replacement of at-risk water pipeline segments weakened by age, or wear is now underway. Staff anticipates that the most vulnerable areas will be fully addressed within the next five years. After this work is completed, the Authority will turn its attention to community pipeline replacement projects prioritized based on pipeline age, material, and repair history.

As critically important wastewater infrastructure ages and demand for irrigation quality reclaimed water increases, the Authority has invested in replacement equipment that is more durable, efficient, and technologically advanced. Several PGA Regional Wastewater Reclamation Facility projects were either initiated or completed in FY2022 that will expand recycling capability, improve worker safety and materials storage areas, and enhance instrumentation, control, and data reporting systems. Similar projects, including major lift station and plant headworks renovations, are presently in various stages of planning and construction.

LONG-TERM FINANCIAL PLANNING

The Authority's annual operating budget includes a five-year projection of revenue, expenses, and capital needs. These estimates incorporate growth projections, inflation, anticipated changes in water, sewer, and reclaimed water flow, board-approved multi-year capital improvement programs, targeted renewal and replacement projects, and an allowance for asset renewal and replacement costs not specifically identified.

The Authority's current rate structure and cash reserves sufficiently fund asset replacement costs as well as the Authority's outstanding debt, which will be fully retired in FY2024. The five-year budget considers the operating costs associated with the water treatment plant, sewer plant, and all the related infrastructure, as well as the essential renewal and replacement of other Authority assets. Planned indexed revenue increases consistent with the Board's direction are also included. Current Board-approved budgets can be accessed at www.sua.com.

Consistent with prudent financial management practices, the Authority's Cash Reserve Policy requires the Authority to maintain a minimum of cash reserves equal to 90 days of operating and debt service costs. The Authority's current financial position complies with this policy.

ACCOUNTING SYSTEM AND BUDGETARY CONTROL

The Authority's financial reporting is on an accrual basis. In developing and evaluating the Authority's accounting system, the adequacy of internal accounting controls is paramount. Internal accounting controls are designed to provide reasonable, but not absolute, assurance regarding: (1) the safeguarding of assets against loss from unauthorized use or disposition; and (2) the reliability of financial records for preparing financial statements and maintaining accountability for assets. The concept of reasonable assurance recognizes that: (1) the cost of a control should not exceed the benefits likely to achieve, and (2) the evaluation of costs and benefits requires estimates and judgments by management. We believe the Authority's internal accounting controls adequately safeguard assets and provide reasonable assurance of proper recording of financial transactions.

The Authority maintains budgetary controls at the department level, with line-item expenses managed through the issuance of approved purchase orders. The objective of these controls is to help ensure adherence to the legally adopted operating and capital budget approved by the Authority Board. As demonstrated by information provided in the Annual Financial Report, the Authority continues meeting its responsibility for sound financial management.

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Seacoast Utility Authority for its annual financial report for the fiscal year ending September 30, 2021. This was the 18th consecutive year that Seacoast Utility Authority achieved this prestigious award. Requirements to receive a Certificate of Achievement include the government publishing an easily readable and efficiently organized Annual Comprehensive Financial Report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current annual financial report continues to meet the Certificate of Achievement Program's requirements, and we are submitting it to the GFOA to determine its eligibility for another certificate.

ACKNOWLEDGEMENTS

The preparation of the Annual Comprehensive Financial Report on a timely basis could not have been accomplished without the dedicated efforts of the entire Authority staff. Their assistance and cooperation have facilitated the preparation of a report that provides a comprehensive view of the Authority's results of operations and its strong financial position.

We want to thank the Authority Board and customers of Seacoast Utility Authority for their continued interest, support, and assistance in enabling the Authority to achieve its goal of providing quality water and wastewater service in a cost-effective and responsible manner.

Respectfully submitted,

Rim Bishop

Executive Director

Danielá E. Russell, CPA Finance Director



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

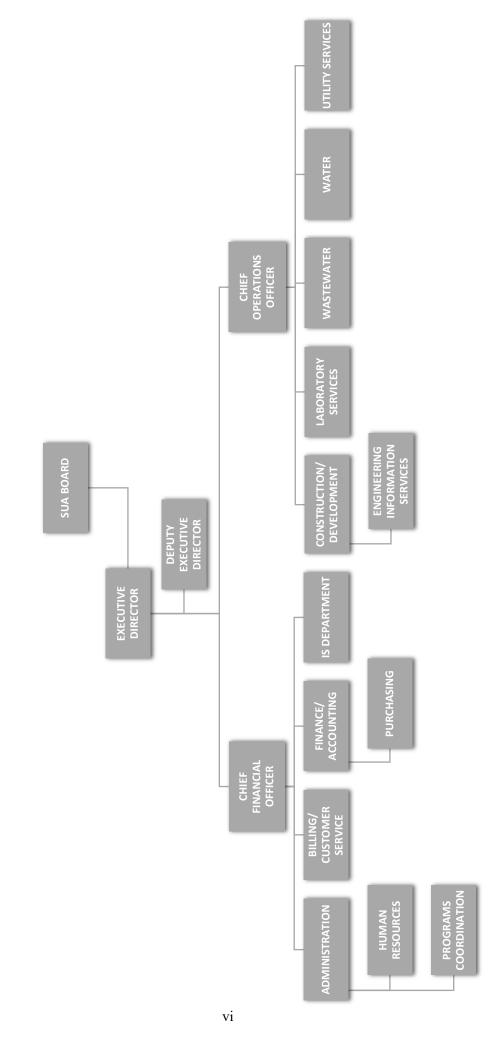
Seacoast Utility Authority Florida

For its Annual Comprehensive Financial Report For the Fiscal Year Ended

September 30, 2021

Chuitophu P. Morrill
Executive Director/CEO

SEACOAST UTILITY AUTHORITY ORGANIZATIONAL CHART



SEACOAST UTILITY AUTHORITY LIST OF PRINCIPAL OFFICIALS As of September 30, 2022

AUTHORITY BOARD MEMBERS

Name Jurisdiction

Mr. Joseph Lo Bello, Chair

Mr. Ron Ferris, Vice-Chair

Mr. Robert Weisman, President Pro-Tem

Mr. John D' Agostino

Ms. Karen Marcus

Town of Juno Beach

City of Palm Beach Gardens

Palm Beach County Town of Lake Park

Village of North Palm Beach

AUTHORITY STAFF

Name <u>Title</u>

Richard K. Bishop Bruce Gregg, CAO Danielá E. Russell, CPA Brandon Selle, PE Jessica Moore, CMC, SHRM-CP Nason, Yeager, Gerson, White & Lioce, P.A. Holtz Consulting Engineers, Inc.

Mauldin & Jenkins, LLC, CPA

Executive Director
Deputy Executive Director
Chief Financial Officer
Chief Operations Officer
Authority Clerk
Authority Counsel
Consulting Engineers
Independent Auditors



FINANCIAL SECTION

- Independent Auditor's Report
- Management's Discussion and Analysis
- Basic Financial Statements
 - Statements of Net Position
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- Required Supplementary Information
 - Schedule of the Authority's Total OPEB Liability and Related Ratios
- Other Supplementary Information
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 - Comparative Schedules of Operating Expenses





INDEPENDENT AUDITOR'S REPORT

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the Seacoast Utility Authority (the "Authority") as of and for the years ended September 30, 2022 and 2021, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority as of September 30, 2022 and 2021, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis (on pages 5 through 17), the Schedule of the Authority's Total OPEB Liability on page 47 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The accompanying comparative schedules of operating revenues – budget and actual, the comparative schedules of operating expenses – budget and actual, and comparative schedule of operating expenses, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the comparative schedules of operating revenues – budget and actual, the comparative schedules of operating expenses – budget and actual, and comparative schedule of operating expenses are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated February 9, 2023, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

Mauldin & Jurkins LCC

Bradenton, Florida February 9, 2023

MANAGEMENT'S DISCUSSION AND ANALYSIS

The Management's Discussion and Analysis (MD&A) intends to highlight the Authority's financial activities for the fiscal year ended September 30, 2022, and 2021. This information should be read with the accompanying audited financial statements.

OVERVIEW OF THE FINANCIAL STATEMENTS

Seacoast Utility Authority (the Authority) uses a single enterprise fund to provide water and wastewater services. The Annual Comprehensive Financial Report is presented in four sections: Introductory, Financial, Statistical, and Compliance. The Introductory Section includes a Transmittal Letter, a List of Principal Officials and Staff, and the Authority's Organizational Chart. The Financial Section consists of the MD&A, audited basic financial statements and accompanying notes, as well as the report of the independent certified public accountant on the financial statements. The Statistical section includes unaudited financial and demographic information, and the Compliance section includes supplemental auditors' reports.

The MD&A represents management's examination, analysis, and report on the Authority's financial condition and performance. The financial statements and other available operational and financial information, budget, debt statements, etc., were used for this analysis. The MD&A should be used with the audited financial statements and accompanying notes to those statements.

REQUIRED FINANCIAL STATEMENTS

The Authority's financial statements and accounting methods closely resemble a business operation as an Enterprise Fund. These statements provide short and long-term financial information about its activities. The required financial statements include a Statement of Net Position; a Statement of Revenues, Expenses, and Changes in Net Position; a Statement of Cash Flows; and Notes to Basic Financial Statements.

The Statement of Net Position includes all of the Authority's assets and liabilities and provides information on the investment in those assets. It presents the financial position on a full accrual cost basis. It can be used for analyses of liquidity and the structure of the assets and liabilities of the Authority. Over time, increases or decreases indicate whether the financial position is improving.

The Statement of Revenues, Expenses and Changes in Net Position contains the current year's revenue and expenses. This can be used to evaluate operations during the past year by comparing operating revenue with income and showing other income sources and the overall effectiveness of cost recovery. While the Statement of Net Position discussed offers a snapshot of balances as of a specific date, the Statement of Revenues, Expenses, and Changes in Net Position focuses on changes in the fiscal operating period.

The last required statement is the Statement of Cash Flows. This statement shows cash activity during the fiscal year. Divided into three categories, the statement of cash flows presents cash flows from operating, capital, and investing activities. This statement can answer where the cash came from, how that cash was used, and the resulting cash balance change from the previous reporting period.

Finally, the accompanying Notes to the Financial Statements provide required disclosures and other information pertinent to understanding and explaining the financial statements. These notes contain accounting policies, explanations, descriptions of significant account balances, expanded detail on summarized data in the financial statements, and required disclosures about the Authority.

The analysis below shows the Authority's net position (Table 1) and changes in net position (Table 2) during the year in a condensed format.

Table 1
Net Position
(Condensed)

		(Conuchs	cuj				
]	FY2022		FY2021	%	FY2020	%
Assets: Current assets Lease receivable Lease asset (net) Capital assets (net) Total assets	2	92,276,608 2,036,689 44,850 95,519,035 89,877,182	,	89,050,327 2,147,483 112,124 298,467,327 389,777,261	3.6 (5.2) (60.0) (1.0) 0.0	\$ 87,925,779 448,449 179,398 295,420,974 \$ 383,974,600	1.3 378.9 (37.5) 1.0 1.5
Deferred Outflows of Resources: Deferred loss on bond refundings OPEB related items Total deferred outflows of resources	\$	149,055 149,055	\$	214,043 214,043	(30.4)	\$ 25,368 183,760 \$ 209,128	(100.0) 16.5 2.4
Liabilities: Current liabilities Payable from current assets Non-current liabilities Bonds payable (net) Total liabilities		18,147,552 2,685,788 12,736,111 33,569,451	\$	18,253,206 2,845,303 25,064,757 46,163,266	(0.6) (5.6) (49.2) (27.3)	\$ 19,089,982 2,954,149 37,197,078 \$ 59,241,209	(4.4) (3.7) (32.6) (22.1)
Deferred Inflows of Resources: OPEB related items Lease obligations Total deferred inflows of resources	\$	336,840 2,144,483 2,481,323	\$	337,391 2,247,388 2,584,779	(0.2) (4.6) (4.0)	502,889	(9.0) 346.9 195.9
Net Position: Net investment in capital assets Restricted Unrestricted Total net position		68,972,416 2,000,000 83,003,047 53,975,463		262,597,570 2,000,000 76,645,689 341,243,259	2.4 0.0 8.3 3.7	\$ 247,969,264 2,000,000 74,099,794 \$ 324,069,058	5.9 0.0 3.4 5.3

Modest system growth occurred during Fiscal Year 2022 (FY2022). With its state-of-the-art, award-winning water treatment plant in full operation and system interconnect agreements with Palm Beach County Water Utilities in place, the Authority is well-positioned to meet the needs of its growing customer base.

A broad array of factors contributed to an increased FY2022 Net Position of \$353,975,463, up 9% since FY2020 and 3.7% since FY2021. This positive three-year trend is attributable to a conscientious collection of billed charges, prudent investment strategies, exceptional debt management, careful attention to cost control, and accelerated land development activity.

Total assets increased modestly from FY2020 while flattening between FY2021 and FY2022. The Authority continued to apply its current revenue stream to further reduce its rapidly declining debt balance, with only two fiscal years remaining until all debt is retired. Coupled with increased costs due to historically high inflation, this accelerated debt service payment held the Authority's cash and investment balances level. From FY2020 to FY2022, Capital Assets remained relatively constant as infrastructure improvements

were made, but corresponding assets were retired. Furthermore, in FY2020, 90% of the newly constructed Administrative Complex was recorded. This \$20 million project was fully completed by September 30, 2022, replacing fully depreciated assets with new infrastructure. While debt reduction and capital asset activity resulted in insignificant balance sheet changes year over year, they measurably improved the Authority's long-term financial position.

Details regarding Authority Leases can be found in Note 10 to the Financial Statements with corresponding entries identified as Lease Receivable, Lease Asset (Net), and Right to Use Lease Obligation, all in accordance with Governmental Accounting Standards Board rules.

Deferred Outflows of Resources represent items related to certain bonds that matured in FY2020. Thus, this line item is not present in FY2021 or FY2022. Other Post-Employment Benefits (OPEB) are related to the Authority's pay-as-you-go plan and the lease obligations noted in the above paragraph. OPEB-related liabilities fell in FY2022, from FY2021 and FY2020, as longer-tenured employees retire but do not remain on the Authority's health plan. Further information on deferred outflows/inflows can be found in Notes 1(d), and OPEB data is outlined further in the required supplemental information (RSI).

After the planned March 1, 2020, crossover refunding event, the Authority continues to pay its remaining debt issuance payments on the predesignated schedule. Thus, the decline in debt liabilities from FY2020 to FY2022. Further information on the Authority's debt issuances and outstanding bonds can be found in Note 6.

Table 2 on page 8 shows a condensed Statement of Revenues, Expenses, and Changes in Net Position from FY2020 to FY2022, with various explanatory narratives.

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Table 2
Statement of Revenues, Expenses, and Change in Net Position (Condensed)

	FY2022	chsedj	FY2021	%	FY2020	%
Operating revenues:	 112022		1 1 2 0 2 1	, ,	112020	, ,
Charges for services	\$ 64,750,202	\$	61,098,915	6.0	\$ 59,354,778	2.9
Miscellaneous	965,445		817,787	18.1	300,661	172.0
Total operating revenues	\$ 65,715,647	\$	61,916,702	6.1	\$ 59,655,439	3.8
Operating expenses:						
Plant operation and maintenance	\$ 26,543,136	\$	20,092,742	32.1	\$ 18,774,759	7.0
General and administrative	7,266,897		10,057,296	(27.7)	9,341,138	7.7
Depreciation	20,821,271		19,873,611	4.8	19,104,598	4.0
Total operating expenses	\$ 54,631,304	\$	50,023,649	9.2	\$ 47,220,495	5.9
Nonoperating revenues:						
Interest income	\$ 892,780	\$	1,019,192	(12.4)	\$ 1,918,035	(46.9)
Net increase (decrease) in FMV	(5,485,946)		(707,859)		795,908	(188.9)
Grant revenue	64,463		4,472	1341.5	339,096	(98.7)
Other revenue	305,930		552,798	(44.7)	301,501	83.3
Bond rebate				0.0	585,862	(100.0)
Total nonoperating revenues	\$ (4,222,773)	\$	868,603	(586.2)	\$ 3,940,402	(78.0)
Nonoperating expenses:						
Interest expense	\$ 1,404,013	\$	1,120,126	25.3	\$ 3,284,780	(65.9)
Amortization	(968,647)		(1,301,953)	(25.6)	(1,017,945)	27.9
Other expense	286,321		1,280,604	(77.6)	583,262	119.6
Total nonoperating expenses	\$ 721,687	\$	1,098,777	(34.3)	\$ 2,850,097	(61.4)
Income (loss) before capital						
contributions	\$ 6,139,883	\$	11,662,879	(47.4)	\$ 13,525,249.0	(13.8)
Capital contributions:						
Developer and other contributions	\$ 6,592,321	\$	5,511,322	19.6	10,423,687	(47.1)
Change in net position	\$ 12,732,204	\$	17,174,201	(25.9)	\$ 23,948,936	(28.3)
Net Position, beginning of year	\$ 341,243,259	\$	324,069,058	5.3	\$ 300,120,122	8.0
Net Position, end of year	\$ 353,975,463	\$	341,243,259	3.7	\$ 324,069,058	5.3

- From FY2021 to FY2022, there was an approximate \$3.8 million or 6.1% increase in revenue, primarily in charges for services. This increase is the direct result of the Authority's 2.5% indexed rate increases effective 10/1/2021, supplemented by a separate rate increase for master metered customer Palm Beach Park of Commerce (POC) authorized by that service agreement, along with a significant increase of water requested due to a water bottling company within the POC complex. The same rationale generally applies to the approximate \$2.3 million increase in FY2021 compared to FY2020, where a 1.5% rate increase was assessed.
- Market conditions, investable surplus, and cash flow needs dictate an organization's earnings. In March 2020, impacts related to COVID-19 and other economic conditions reduced investment yields notably. Furthermore, in mid-FY2020, the Authority liquidated an entire bond escrow investment account to retire debt earlier than originally planned, thus dramatically reducing its investment portfolio and, as a result, its interest earnings basis. In FY2021, the Authority rearranged its remaining portfolio maturities to correspond with its aggressive capital improvement program's liquidity requirements and increasing inflationary impacts. The result was an investment in lower-yielding instruments and lower earnings. However, by mid-FY2022, market yields began rising, and when possible, the Authority invested in

the higher-yielding securities. The benefits of this will be experienced in subsequent fiscal years. Although current yields are currently significantly higher, all the above factors, including outside pressures, depict declining interest earnings from FY2020 to FY2022.

- The \$339,096 of grant revenue received in FY2020 was long-awaited reimbursement from the Federal Emergency Management Agency (FEMA) related to disasters that occurred in prior years. In FY2021 and FY2022, the Authority received small balances still due from last year's events. For obvious reasons, such revenue sources are typically inconsistent and unpredictable.
- ➤ Land development activity drives donated infrastructure and connection fee revenue. Consequently, capital contributions can fluctuate from one fiscal year to the next. FY2020 activity was extraordinary as our western service area developments made provisions for connections. As represented by the trend from FY2021 to FY2022, this revenue source is expected to decline as our service area is relatively built out, and initial connection fees from new development and related donated infrastructure will cease.
- As required by generally accepted governmental accounting standards, the Authority adjusts its portfolio value to reflect any unrealized gains or losses based on fair market value (FMV). These gains or losses are not yet realized and are due to market conditions beyond the Authority's control. The Authority always adheres to the prudent investor rules for a government entity while ensuring proper cash flow to meet its needs through budgetary and economic cycles.

Changing interest market conditions between FY2020 and FY2022 resulted in a significant decrease in the Authority's investments FMV. The impact of COVID-19 weakened the bond market, sending rates on potential authorized investments to historic lows. As a result, certain callable bonds were called, and the Authority was required to reinvest proceeds in lower-yield instruments. The unrealized loss presented in FY2022 represents the drastic decline in yields in FY2021 compared to yields by the end of FY2022. However, it should be noted that the Authority consistently holds its investments to maturity, the total principal is returned, and these losses are never realized.

- ➤ When the 2009B Bonds were called on March 1, 2020, the Build America Bond Rebate revenue ceased, causing a 100% revenue reduction from FY2020 to FY2022, as this revenue no longer exists.
- FY2022 operating expenses, including depreciation, increased by approximately 9.2% over FY2021 and 15.1% since FY2020. Record inflationary pressures, specifically on non-discretionary costs, such as water treatment chemicals, were a significant portion of the increase. Another factor was the cost of bulk-purchased water and sewer services for our western service area. Not only did the price increase, but the volume of requested water by a large water bottling operation and other western service area land development activity dramatically increased in late FY2021 and continues to the present day. A contractual agreement with Palm Beach County sources these services. During FY2022, purchased water and sewer services were approximately \$3.5 million, while FY2021 and FY2020 were \$2.6 and \$1.9 million, respectively. Several measures were implemented in FY2022 to ensure that its western service area retail sales offset the Authority's cost of bulk service.

Other FY2021 cost increases over FY2020 were driven more by unexpected events such as COVID-19 closures and other disaster salary expenses.

Finally, depreciation expense continued to increase from FY2020 through FY2022. The Authority's aggressive capital improvements program, rising construction costs, replacing fully depreciated older infrastructure, and updating shorter-lived mechanical assets, assure a continued upward trajectory for this non-cash expense.

The Authority's December 2016 Bond Refunding resulted in an increased balance sheet debt and annual interest expense. In accordance with the purpose for this refunding, on March 1, 2020, all the Series 2009A & B Bonds were extinguished, resulting in a FY2020 significant debt reduction and future years

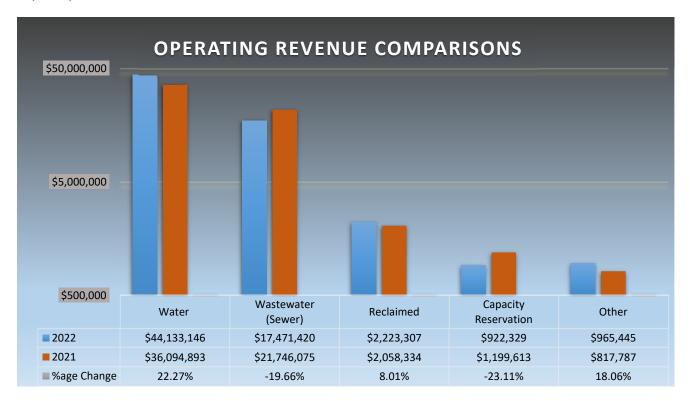
interest reduction as less debt remained. As proof, FY2021 interest was reduced by some \$2 million from FY2020. This significant reduction in outstanding debt and the prescribed principal payments made per fixed debt reduction schedules continue to affect future interest expenses. Furthermore, in FY2022, GASB89 changed capitalized interest rules; therefore, in FY2022, the interest expense shown is the actual interest the Authority paid in the fiscal year, while FY2021 had reductions for capitalized interest. The capitalized portion of the Authority's annual bond interest expense was approximately \$812,000 in FY2021, compared to \$957,000 in FY2020. See Note 6 for further information on the effects of the December 2016 Bond Refunding, the call of the 2009B Bonds, and the overall Authority outstanding debt.

- The Authority continues to renew and replace its aging infrastructure. When assets with net book value are disposed of or replaced, the resulting typical write-offs result in accounting losses, which will vary from year to year, but sometimes result in recovery or gains on the disposal. By established policy, Authority staff seeks to maximize cash recovery for disposing of assets by public sale. FY2022 had a profit on the disposal of assets totaling \$286,321, while FY2021 and FY2020 had losses of \$1,280,604 and \$346,517, respectively.
- ➤ In FY2017, the Authority implemented GASB75, Accounting, and Financial Reporting for Postemployment Benefits Other Than Pensions (OPEB). Further information on the OPEB changes can be found in Note 7.
- In FY2018, the Authority implemented GASB87, Accounting for Leases, which was implemented prospectively. Further information about the Authority's leases can be found in Note 10.

FINANCIAL HIGHLIGHTS/ANALYSIS

Operating Revenues

The following chart depicts the Operating Revenues for the Authority for the fiscal years ending September 30, 2022, and 2021.



Highlights of the comparisons are presented in the above chart:

- Water Sales reflects indexed rate increases of 2.5% in FY2022 and 1.5% in FY2021. FY2022 Water Sales increased 22.27% from FY2021. As a result of a comprehensive cost-of-service rate study, it was determined that water rates were understated while sewer rates were overstated. Some changes were also made based on customer type, i.e., single-family, multi-family or non-residential. Rate study adjustments aside, the primary reason for the increased water revenue is the indexed increase and increased sales to the western service area for Bulk Water Sales.
- Wastewater Service Charges reflect the same index rate increases as Water Sales. And, as noted above, are 19.66% lower in FY2022 than FY2021 due to the changes resulting from the cost of service rate study.
- Reclaimed/Effluent Sales increased 8.01% from FY2021 primarily due to increased development and re-development, bringing demand for recycled water to irrigate HOA common areas and golf courses. This revenue is also annually indexed.
- Capacity Reservation Charges results from charges of equivalent residential capacity (ERC) unit reservations and are dependent upon land development and the timing of meter settings, etc. Consequently, these fees vary from year to year. FY2022 capacity reservations were down 23.11%. This revenue is contingent on development in our service area.
- <u>Other Charges</u> Derived from a relatively small group of customers, these fees vary yearly. They consist of fire line protection fees, administrative fees, private system maintenance service fees, and other miscellaneous fees such as service disconnects and late fees. As part of the cost-of-service rate study, some miscellaneous fees were upwardly revised to reflect rising costs over the last two years.

Operating Expenses

The charts below depict the costs of the various functions of the Authority's Operating Expenses for the comparative years ending September 30, 2022, and 2021.





A summary of the changes presented in the Operating Expense Charts depicted are as follows:

Annual operating expenses had a yearly increase of 9.2% or approximately \$3.6 million (not including depreciation) from FY2021 to FY2022.

The most significant increase was in the Water category. As previously noted, our western service area has demanded more water and sewer services, significantly increasing our purchased water and sewer charges. In FY2022, these charges were reflected in the Water category, while FY2021 reflected them in the Administrative category. Furthermore, the Water category includes the Water Treatment Department. This Department's costs saw a sharp and unexpected rise in non-payroll operating expenses, such as chemicals, electricity, and repairs. Some of these costs increased more than 100% from FY2021.

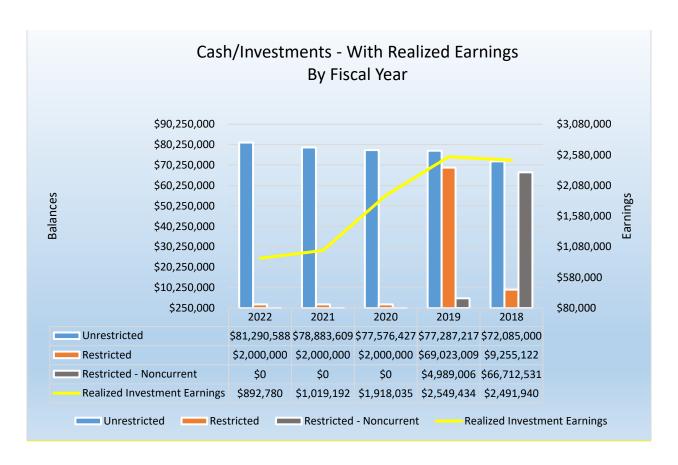
Further details on department costs can be found in the supplemental reports of the Financial Section of this Annual Comprehensive Financial Report.

Lastly, depreciation is the most significant component of the Authority's operating expenses, representing the non-cash cost recovery of capital expenses over their estimated useful life. As the Authority renews and replaces its aging infrastructure, the cost recovery expense is expected to rise.

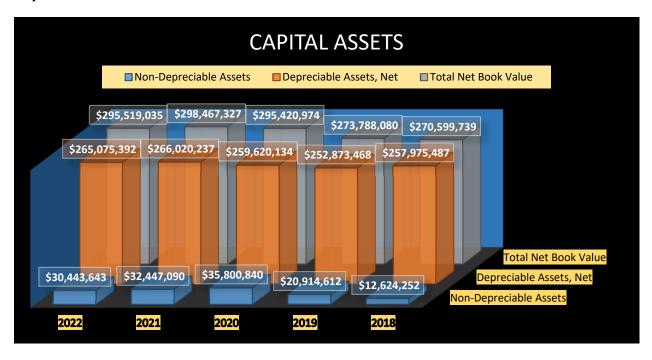
Cash/Investments and Related Income

Despite significant renewal and replacement expenditures and historical inflationary impacts, the Authority's conservative investment policy and solid financial position have enabled the Authority to preserve its unrestricted cash/investment balances. Market yields declined in FY2020, continuing even lower in FY2021, causing a \$1.8 million reduction in realized earnings from FY2021 to FY2022. Yet, the Authority's conscientious planning and cost containment has minimized any related cash flow impacts. Investable or re-investable cash has lessened, but the Authority has purchased current higher-yielding investments when possible. Consequently, it is expected that the future year's earnings should be greater than FY2022.

Note 2 to the Financial Statements presents more in-depth details of the investment options, balances, sectors, and fair values of the Authority's cash and investments. The table below summarizes investment balances on September 30th and realized annual earnings for the past five fiscal years.



Capital Assets



In accordance with the Authority's capitalization policy, all disbursements of less than \$1,000 are classified as operating expenses. Recorded capital assets include purchased, lease-purchased, and donated assets comprised of land, easements, rights of way, structures and improvements, transmission, collection, distribution mains, accessories, plant, and equipment. In FY2022, the last components of the newly constructed administrative complex were recorded, bringing the construction in progress balance down significantly. Net Book Value decreased as older, fully depreciated, infrastructure improvements were retired. Simultaneously, newly installed equipment having a shorter useful life drove depreciation expense higher.

The Authority remains committed to its aggressive renewal and replacement program, spending \$15-\$25 million annually on more modern and durable infrastructure. This infrastructure trend is expected to continue throughout the next 10-15 years. The Authority's long-term capital improvement plan is presented in the Annual Budget posted at www.sua.com. Also shown in Note 4 to the financial statements are additional details of the Authority's Capital Assets.

Long Term Debt, Debt Service and Debt Management

At the end of FY2022, the Authority's only remaining outstanding Debt, Series 2016 Revenue Bonds, was approximately \$24,000,000 (including unamortized premiums). Bond Debt Service payments follow fixed schedules established when the bonds are issued. The following chart shows the principal and interest paid on the debt during the comparative fiscal years:

	2022 Principal	2021 Principal	Increase 2022 Interes		2021 Interest	Increase	
Debt Issuance	Paid	Paid	(Decrease)	Paid	Paid	(Decrease)	
2016B	\$ 10,805,000	\$ 10,280,000	\$ 525,000	\$ 1,435,125	\$ 1,962,250	\$ (527,125)	
Total	\$ 10,805,000	\$ 10,280,000	\$ 525,000	\$ 1,435,125	\$ 1,962,250	\$ (527,125)	

In FY2022 and FY2021, interest has declined as less principal is outstanding. Note 6 to the Financial Statements presents further details on the Authority's outstanding bonds for FY2022 and FY2021.

EVENTS, ECONOMIC FACTORS, AND TRENDS

System Growth

Local governments approved land development projects within the last few years that will add some 8,000 equivalent residential connections (ERC). Approximately half of these are located miles from the nearest Authority pipelines and will be served through bulk service agreements with neighboring water and sewer providers. In addition, the Authority is renewing and replacing aging infrastructure in its southeast quadrant to accommodate a net increase of some 2,000 ERCs associated with the Town of Lake Park's proposed US Highway 1 corridor redevelopment plan.

Cost of Service Rate System

Following months of public interaction, including billing notices, website postings, media releases, direct correspondence between staff and customers, and multiple public hearings, the Authority Board approved a system of cost-based rates, fees, and charges to become effective October 1, 2021. The new rate and fee schedule more accurately assigns operating and capital costs to customers based on their service demand. Rates are indexed annually in accordance with Authority Ordinance 2-2010.

System Renewal & Replacement

Over the last few years, the Authority initiated several major renewal and replacement projects. More details of planned and ongoing significant community-wide Authority construction projects can be found at www.sua.com.

Authority's Bond Financial Rating

The Authority's December 2016 crossover debt refunding saved Authority customers \$41 million, achieving a net present value saving of \$29 million, allowing the Authority to retire all of its outstanding debt by March 2024, 15 years ahead of schedule. Nationally recognized rating agencies Moody's and Fitch explicitly recognized this transaction's value along with the Authority's solid and long-tenured management, further noting the benefit of the Authority's implementation of several prudent and significant operational measures.

Below is a summary of Fitch and Moody's recent review comments:

<u>Fitch – 2020 Annual Review (November 2020)</u> - Upgraded rating from AA+ Positive to **AAA Stable**

- ✓ Very low leverage with a downward trend over the last five years
- ✓ Improved financial profile, specifically debt service coverage
- ✓ Rapidly declining debt profile with final complete debt extinguishment by March 2024
- ✓ Healthy rate flexibility, regular increases, affordability, and a strong, stable, wealthy service area
- ✓ Solid system and infrastructure with expected pay-as-you-go funding

Fitch notified the Authority in August 2022 of their internal reviews, reaffirming this rating, but did not publish another report.

Moody's – 2021 Issuer Comment Report (October 2021)

In October 2021, Moody's updated their previous review (July 2019). The comments on the updated report were very similarly positive and summarized as follows:

- ✓ Exceptionally strong system profile Aa1 rating is above the US water and wastewater systems medium of Aa3
- ✓ The financial position of the Authority is superb and relatively strong in comparison to its Aa1 rating
- ✓ Days cash on hand (1,007 days) is excellent and significantly exceeds the US median
- ✓ Debt to Operating Revenue is very strong and is well below other Moody's rated water and wastewater systems nationwide
- \checkmark The coverage of annual debt service by net revenues (2.8x) is solid and is above the US median

S&P has not done a review since 2016; however, their assigned rating is AA+.

Full versions of the Authority's bond rating reports can be found on our website at www.sua.com. Management fully expects to maintain the above-noted strengths and, thus, positive credit ratings.

Other Operational Trends

> Software Upgrades

The Authority sought proposals for, purchased, or implemented software supporting critically important operational and administrative functions, which include:

- New budget preparation and presentation software fully implemented in FY2022;
- Conversion of Supervisory Control and Data Acquisition (SCADA) software for monitoring and controlling wastewater pumping and treatment operations – Implementation began in late FY2022;
- Proposals for the replacement of twenty-two-year incumbent billing and customer service software Contract expected in FY2023.

> Administrative Performance

Despite historically challenging times in both the labor and purchasing markets, the Authority negotiated a projected 30% increase in its benefits package cost down to 8.3%, set a record low uncollectable debt of 0.068% of billed revenue, and experienced minimal employee turnover – all while retaining the highest credit rating attainable, higher employee morale and customer satisfaction.

> Western Service Area

In 2022, the Authority extended western service area water and sewer mains to supplant the City of West Palm Beach as a service provider to the Osprey Isles and Carleton Oaks residential communities. Though these communities have been located within the Authority's legal service area for nearly 30 years, it was not until recently that Authority-owned pipelines, connected to Palm Beach County Water Utilities Department facilities through a bulk service metered contract arrangement, were close enough to allow connection to the Authority's system. The Authority began the development of its western operations center within the Avenir community that will be used for materials staging and storage.

Water Treatment

The Authority's drinking water was selected as Florida's "Best Tasting" by a panel of drinking water professionals assembled by the Florida Section of the American Water Works Association. This accomplishment is all the more noteworthy given the extraordinary supply chain challenges and cost disruption experienced, a periodically unstable power supply, and major plant infrastructure projects completed during the year.

▶ Water Transmission/Distribution

Responding to the Florida Department of Transportation's proposed US 1 Earman River bridge replacement plan, the Authority acquired title to new Earman River pipeline crossing corridors, designing and permitting important replacement pipeline links. Replacement of aging water mains began in the Garden Isles neighborhood, and planning for a similar project in Juno Isles was initiated. In addition, early planning was underway for pipeline projects designed to improve pressure and circulation along US 1 in North Palm Beach and Lake Park.

▶ Wastewater Collection and Transmission

The Authority initiated numerous wastewater collection, pumping, and transmission projects designed to fortify older infrastructure, extend service to areas where septic tanks exist, and expand carrying capacity for proposed Lake Park redevelopment projects. A new force main extending from the southeast corner of the Authority's service area through the Town of Lake Park will replace existing systems and provide additional carrying capacity for planned US 1 redevelopment. Internal concrete surfaces of older manholes and lift stations are being restored. The Authority is extending low-pressure sewers into developed areas currently served by septic tanks, and aging valves, pipelines, and fittings are being replaced.

Wastewater Treatment

Authority engineering and operations staff have initiated a broad range of Authority's Wastewater Treatment Plant capital improvements designed to enhance infrastructure durability, operational efficiency, and reliability. As the plant approaches 30 years in service, scheduled renewal and replacements to primary mechanical, electrical, biosolids treatment, pumping, and control systems are in progress. The most significant of these projects currently in planning is replacing the Return/Waste Activated Sludge pumping system.

> Reclaimed Water

The Authority's reclaimed water system operates at total capacity and in compliance with all regulatory requirements. During FY2022, SUA delivered an average of 9.32 million gallons per day (MGD) to reclaimed water customers. This represents a 7.0% increase from the previous year, which is generally attributable to an increased irrigation demand during extended periods of drier weather.

Looking to the Future

With its final debt service payment date just a year away, the Authority has wisely turned its attention to neighborhood water and sewer system replacement projects. This decades-long initiative will harden and extend the life of critical infrastructure, reducing the cost and community inconvenience associated with frequent repairs. Investment in the similarly robust treatment plant, pumping station, fleet, and office hardware and software will enhance efficiency and preserve the Authority's unsurpassed reputation for the highest quality customer service.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT TEAM

This financial report is designed to provide the Seacoast Utility Authority Board, customers, investors, creditors, and employees with a general overview of the Authority's finances and accountability. Direct questions concerning this report to the Authority's Finance Department at 4200 Hood Road, Palm Beach Gardens, Florida, 33410.



SEACOAST UTILITY AUTHORITY STATEMENTS OF NET POSITION As of September 30, 2022 and 2021

		2022		2021
ASSE	ΓS			
Current Assets:				
Cash and cash equivalents	\$	22,276,624	\$	25,467,424
Investments		59,013,964		53,416,185
Accounts receivable, net		6,020,114		6,045,638
Interest receivable		204,719		144,564
Lease receivable		107,794		99,905
Other receivable		402,780		267,951
Inventory		2,021,294		1,318,069
Prepaid expenses		229,319		290,591
Restricted assets:				
Cash and cash equivalents		2,000,000		1,762,315
Investments				237,685
Total current assets		92,276,608		89,050,327
Non-Current Assets:				
Lease receivable		2,036,689		2,147,483
Right to use lease, net		44,850		112,124
Capital assets:				
Non-depreciable:				
Land		1,709,095		1,709,095
Easements and right of ways		4,006,789		3,276,999
Intangible asset		8,674,654		7,250,154
Construction in progress		16,053,105		20,210,842
Depreciable:				
Buildings		57,289,486		56,873,812
Utility plants and pipelines		384,357,046		371,783,137
Equipment		85,571,149		80,507,766
Accumulated depreciation		(262,142,289)		(243,144,478)
Total non-current assets		297,600,574		300,726,934
Total Assets	\$	389,877,182	\$	389,777,261
DEFERRED OUTFLOY	W OF RESOUR	RCES		
OPEB related items	\$	149,055	\$	214,043
Total Deferred Outflows of Resources	\$	149,055	\$	214,043

The accompanying notes are an integral part of these financial statements.

(Continued)

SEACOAST UTILITY AUTHORITY STATEMENTS OF NET POSITION As of September 30, 2022 and 2021

		2022		2021
LIABILITIES				
Current Liabilities:				
Accounts payable	\$	3,349,716	\$	3,373,861
Accrued liabilities	Ψ	292,632	Ψ	210,598
Retainage payable		330,164		971,986
Customer deposits		2,489,491		2,513,098
Compensated absences		165,809		166,047
Lease liability		47,571		70,512
Bond accrued interest		97,083		142,104
Current portion of loans payable		15,086		1.2,10.
Current portion of bonds payable		11,360,000		10,805,000
Total current liabilities		18,147,552		18,253,206
		-		-,,
Non-Current Liabilities:				
Compensated absences		1,492,282		1,494,420
Total OPEB liability		643,571		705,540
Unearned revenue		446,570		490,688
Lease liability				47,982
Loans payable		103,365		106,673
Bonds payable, net		12,736,111		25,064,757
Total non-current liabilities		15,421,899		27,910,060
Total Liabilities	\$	33,569,451	\$	46,163,266
DEFERRED INFLOW OF RES	OURC	CES		
OPEB related items	\$	336,840	\$	337,391
Lease		2,144,483		2,247,388
Total Deferred Inflows of Resources	\$	2,481,323	\$	2,584,779
<u>NET POSITION</u>				
Net investment in capital assets	\$	268,972,416	\$	262,597,570
Restricted for:				
Renewal and replacement		2,000,000		2,000,000
Unrestricted		83,003,047		76,645,689
Total Net Position	\$	353,975,463	\$	341,243,259

The accompanying notes are an integral part of these financial statements.

SEACOAST UTILITY AUTHORITY STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Fiscal Years Ended September 30, 2022 and 2021

		2022	2021
Operating Revenues:	-		
Charges for services	\$	64,750,202	\$ 61,098,915
Miscellaneous		965,445	817,787
Total operating revenues		65,715,647	61,916,702
Operating Expenses:			
Plant operation and maintenance		26,543,136	20,092,742
General and administrative		7,266,897	10,057,296
Depreciation and amortization		20,821,271	19,873,611
Total operating expenses		54,631,304	50,023,649
Operating Income		11,084,343	 11,893,053
Non-operating Revenues (Expenses):			
Investment income:			
Interest income		892,780	1,019,192
Net decrease in the fair value of investments		(5,485,946)	(707,859)
Grant revenue		64,463	4,472
Interest expense		(1,404,013)	(1,120,126)
Amortization of bond costs		968,647	1,301,953
Other revenues		305,930	552,798
Other expense		(286,321)	(1,280,604)
Total non-operating revenues (expenses), net		(4,944,460)	(230,174)
Income before Capital Contributions		6,139,883	11,662,879
Capital Contributions:			
Developer and other contributions		6,592,321	5,511,322
Total contributions		6,592,321	5,511,322
Change in Net Position		12,732,204	17,174,201
Total Net Position, Beginning of Year		341,243,259	324,069,058
Total Net Position, End of Year	\$	353,975,463	\$ 341,243,259

The accompanying notes are an integral part of these financial statements.

SEACOAST UTILITY AUTHORITY STATEMENTS OF CASH FLOWS

For the Fiscal Years Ended September 30, 2021 and 2020

		2022		2021
Cash Flows From Operating Activities:				
Receipts from customers and users	\$	65,840,673	\$	62,078,990
Payments to suppliers for goods and services		(20,377,279)		(16,907,606)
Payments to or for the benefit of employees		(14,682,155)		(14,509,532)
Net cash provided by operating activities		30,781,239		30,661,852
Cash Flows From Non-Capital Financing Activities:				
Grants received		64,463		4,472
Net cash provided by non-capital financing activities		64,463		4,472
Cash Flows From Capital and Related Financing Activities:				
Principal paid on bonds		(10,805,000)		(10,280,000)
Interest paid on bonds		(1,435,125)		(1,962,250)
Interest paid on customer deposits		(10,020)		(6,553)
Payments to acquire and construct plant property		(16,897,279)		(21,462,996)
Capital contributions		5,052,277		3,610,887
Proceeds from the sale of capital assets		313,125		42,530
Lease payments received		59,654		98,975
Lease interest received		18,271		20,488
Loan payable proceeds		13,961		29,975
Loan payable payments		(2,183)		
Lease payments paid		(70,923)		(67,368)
Lease interest paid		(3,889)		(6,550)
Net cash (used in) capital and related financing activities		(23,767,131)		(29,982,862)
Cash Flows From Investing Activities:				
Purchases of investments		(28,335,847)		(37,666,383)
Proceeds from sale of investments		17,489,807		25,895,861
Interest income on investments		814,354		1,331,579
Net cash (used in) investing activities		(10,031,686)		(10,438,943)
Net decrease in cash and cash equivalents		(2,953,115)		(9,755,481)
Cash and cash equivalents, beginning of year		27,229,739		36,985,220
Cash and cash equivalents, end of year	\$	24,276,624	\$	27,229,739
cush and cush equivalents, one of year	<u>——</u>	21,270,021	<u> </u>	21,225,735
Reconciliation of Cash and Cash Equivalents to Statement of Net Position:				
Cash and cash equivalents - unrestricted	\$	22,276,624	\$	25,467,424
Cash and cash equivalents - restricted		2,000,000		1,762,315
	\$	24,276,624	\$	27,229,739
				(6 1)

(Continued)

The accompanying notes are an integral part of these financial statements.

SEACOAST UTILITY AUTHORITY STATEMENTS OF CASH FLOWS

For the Years Ended September 30, 2021 and 2020

	2022	2021
Reconciliation of Operating Income to Net Cash	 	
Provided by Operating Activities:		
Operating income	\$ 11,084,343	\$ 11,893,053
Adjustments to reconcile operating income to net cash		
provided by operating activities:		
Depreciation and amortization	20,821,271	19,873,611
Other receipts	278,449	453,823
Changes in assets and liabilities:		
Net (increase) decrease in assets and		
deferred outflows of resources:		
Accounts and other receivables	(6,400)	(1,881,689)
Inventory	(703,225)	23,973
Prepaid expenses	61,272	8,441
Deferred outflows	64,988	(30,283)
Net increase (decrease) in liabilities and		
deferred inflows of resources:		
Accounts payable and other accrued expenses	(586,309)	(1,695,894)
Customer deposits payable	(23,607)	364,826
Total OPEB liability	(61,969)	95,018
Deferred inflows	(103,456)	1,711,318
Unearned revenue	(44,118)	(154,345)
Net cash provided by operating activities	\$ 30,781,239	\$ 30,661,852
Noncash Investing, Capital, and Financing Activities:		
Change in fair value of investments	\$ (5,485,946)	\$ (707,859)
Developer contributions of transmission and collection		
mains and lift stations	1,540,044	1,900,435
	\$ (3,945,902)	\$ 1,192,576

The accompanying notes are an integral part of these financial statements.



(1) Summary of Significant Accounting Policies:

(a) Reporting Entity - Seacoast Utility Authority (the "Authority") was created as a separate legal entity pursuant to an Interlocal Agreement entered into by and among the City of Palm Beach Gardens, Florida; Palm Beach County, Florida; the Village of North Palm Beach, Florida; the Town of Lake Park, Florida; and the Town of Juno Beach, Florida, under and in accordance with the provision of Chapter 163, *Florida Statutes*. In compliance with the requirements of such chapter, the Interlocal Agreement was filed with the Clerk of the Circuit Court of the Fifteenth Judicial Circuit of Florida in and for Palm Beach County, Florida on August 24, 1988.

On December 20, 1988, the Authority acquired, by eminent domain, substantially all the utility assets of Seacoast Utilities, a water and wastewater utility formerly owned and operated as a separate division by the John D. and Catherine T. MacArthur Foundation. The Authority is located within certain unincorporated areas of Palm Beach County and within the incorporated boundaries of the other members of the participating public entities. The Authority now owns, operates, and maintains the utility system.

The governance of the Authority resides in the Authority Board, which is comprised of five (5) members, one (1) member appointed by each of the participating public entities. The members of the Authority Board serve for a term of four (4) years or until such time as an Authority Board member's replacement has been appointed. Voting by the members of the Authority Board is by weighted percentage as specified in the Interlocal Agreement. All entities for which the Authority is financially accountable are included in the financial reporting entity.

(b) Measurement Focus, Basis of Accounting, and Financial Statement Presentation - All activities of the Authority are accounted for within a single proprietary (enterprise) fund. Proprietary funds are used to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges. The Authority's water and sewer utility systems are proprietary fund operations.

A proprietary fund distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with principal ongoing operations. The Authority's principal operating revenues are charges for water and sewer services. The Authority also recognizes as operating revenues certain administrative fees associated with the utility system. Operating expenses include the costs to maintain and repair the water and sewer treatment plants, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

The accounting and financial reporting treatment applied by the Authority is determined by "measurement focus." Measurement focus is a term used to describe which transactions are recorded within the financial statements. The transactions of the Authority are accounted for on a flow of economic resources measurement focus. With this measurement focus, financial activity is reported in essentially the same manner as in commercial accounting where net income and capital maintenance are measured. All assets and all liabilities (whether current or non-current) are included in the financial statements. Net position (i.e., total assets and deferred outflows net of total liabilities) is segregated into three categories on the Statement of Net Position.

(1) Summary of Significant Accounting Policies: (Continued)

(b) Measurement Focus, Basis of Accounting, and Financial Statement Presentation (Continued)

Basis of accounting refers to the timing when transactions are recognized in the accounts and reported in the financial statements. The transactions of the Authority are accounted for using the accrual basis of accounting in accordance with the Governmental Accounting Standards Board (GASB). Under the accrual basis of accounting, revenues are recognized when they are earned, and expenses are recognized when they are incurred.

Water and sewer customers are billed at varying intervals during the period. Accounts receivable represent various revenues earned but not yet collected. Management has established an allowance for doubtful accounts and has estimated the potential uncollectible amounts. Included in accounts receivable are unbilled amounts which represent the estimated portion of water and sewer services through the end of the fiscal year.

Unearned revenues arise when resources are received by the Authority before it has legal claim to them. In subsequent periods, when the Authority has legal claim to the resources, the liability for unearned revenues is removed from the statement of net position and revenue is recognized. The Authority recognizes unearned revenue for funds received for the purpose of reserving capacity.

- **(c) Budgetary Accounting -** The Annual Operating and Capital Budget is prepared and controlled on a departmental level. The Executive Director is authorized to transfer budgeted amounts within the departments. Budget amendments which require a change in total appropriations of any department are approved by the Authority's Board. The budgets are prepared on the accrual basis of accounting, which is consistent with the basis utilized for proprietary funds.
- (d) Deferred Outflows/Inflows of Resources In addition to assets, the statement of financial position will, if required, report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Authority has OPEB related items that qualify for reporting in this category.

In addition to liabilities, the statement of financial position will, if required, report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has OPEB related items and lease related items that qualify for reporting in this category.

(e) Estimates - The financial statements and related disclosures are prepared in conformity with accounting principles generally accepted in the United States. Management is required to make estimates and assumptions that affect the reported amounts of assets, liabilities, and deferred outflows/inflows of resources, the disclosure of contingent assets and liabilities at the date of the financial statements, and revenues and expenses during the period reported. These estimates include assessing the collectability of accounts receivable, the use and recoverability of inventories, and useful lives and impairment of tangible and intangible assets, among others. Estimates and assumptions are reviewed periodically and the effects of revisions are reflected in the financial statements in the period they are determined to be necessary. Actual results could differ from those estimates.

(1) Summary of Significant Accounting Policies: (Continued)

- **(f) Reclassifications** Certain accounts in the prior year information have been reclassified for comparative purposes to conform with the presentation in the current-year financial statements.
- (g) Cash, Cash Equivalents, and Investments Cash and cash equivalents consist of cash on hand and deposits in banks and money market accounts. Investments with a maturity of three months or less when purchased are considered to be cash equivalents. Money market accounts are stated at amortized cost, which is fair value. Investments are stated at fair value except for non-negotiable certificates of deposit which are stated at cost, which is fair value. The Authority categorized its investments according to the fair value hierarchy established by GASB Statement No. 72. The hierarchy is based on observable and unobservable inputs used in establishing the fair value of a financial asset or liability. In accordance with state legislation, the Authority has a written policy that places investment priorities on the safety of principal, liquidity of funds, and investment income (in that order of importance). The policy authorizes investments in obligations of the U.S. Government, its agencies and instrumentalities, repurchase agreements, interest bearing time deposit or savings accounts, certificates of deposits, the treasurers investment pool (The Local Government Surplus Funds Trust Fund), corporate notes or bonds, municipal bonds (taxable and tax-exempt), and certain highly rated commercial paper.
- **(h) Restricted Assets** Resources set aside for plant renewal and replacement, and capital activity are reported as restricted assets on the Statement of Net Position. Except for renewal and replacement, when both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, and then unrestricted resources as they are needed. Reserve requirements are as follows:

Renewal and Replacement Fund

A reserve of \$2,000,000 is required for system renewal and replacement.

Capital Payments Fund

Connection fees earned by the Authority are set aside in a restricted capital payments account. These amounts are used by the Authority to pay the costs of system expansion and improvements or can be applied toward certain debt service costs.

(i) Utility Plant in Service and Depreciation - Property acquired through purchase or internal construction is stated at cost. Property contributed in aid of construction is recorded at acquisition value on the date received. In addition to contributed facilities, plant capacity and connection charges are collected from developers and customers who connect to existing water and sewer lines. These funds are used to construct additional facilities or are applied towards debt service costs.

Expenditures of \$1,000 or more for system additions and improvements are capitalized. Professional services relative to construction projects are capitalized. The Authority's policy is to record the fees as construction in progress on a progress-billing basis. Maintenance and repairs, which do not significantly extend the value or life of capital assets, are expensed as incurred.

(1) Summary of Significant Accounting Policies: (Continued)

(i) Utility Plant in Service and Depreciation (Continued)

The Authority utilizes the composite straight-line depreciation method with normal retirements charged to accumulated depreciation, and a gain or loss recognized on such retirements. Estimated useful lives of capital assets are as follows:

Asset	Years
Buildings	10 to 33
Utility Plants and Pipelines	7 to 50
Equipment	3 to 15

Intangible assets consists of easements and the right to use additional potable water capacity and wastewater capacity in Palm Beach County's potable water system and wastewater system. These assets have an indefinite life per the underlying agreements or nature.

- (i) Inventories Inventories consist of general supplies and are valued at normal average cost.
- **(k)** Accrued Leave It is the Authority's policy to permit all employees to accumulate limited amounts of paid time-off (PTO). Any unused PTO is payable upon termination, and thus is accrued as a liability.
- (I) Unamortized Premiums Premiums related to long-term debt are amortized over the life of the debt using the effective interest method. Long-term debt is shown net of unamortized premiums.
- (m) Capital Contributions The Authority receives contributions of cash, easements, and water or sewer lines from customers and developers who connect to the system. Contributions are recognized in the Statement of Revenues, Expenses, and Changes in Net Position when earned.
- (n) Net Position Net position is categorized as net investment in capital assets, restricted and unrestricted.

Net investment in capital assets is intended to reflect the portion of net position which is associated with nonliquid, capital assets net of accumulated depreciation and net of outstanding capital asset related debt. The net related debt is the debt less the outstanding liquid assets and any associated unamortized discounts, premiums, or deferred refunding losses.

Restricted assets are liquid assets (generated from revenues and not bond proceeds), which have third-party (statutory or bond resolution covenant) limitations on their use. When both restricted and unrestricted, resources are available, restricted resources will be used first for incurred expenses, and then unrestricted as needed.

Unrestricted assets consist of all other net position not included in the previous categories.

(1) Summary of Significant Accounting Policies: (Continued)

- (o) Operating Revenues and Expenses Operating revenues and expenses for enterprise funds are those that result from providing services and producing and delivering goods and/or services. It also includes all revenue and expenses not related to capital and related financing, noncapital financing, or investing activities.
- (p) Non-Operating Revenues and Expenses Non-operating revenues and expenses represent revenue and expense items that are not incurred from the normal user activity of the Authority. This classification includes revenue received from grants and contributions, interest earned on bank accounts and investments, interest paid on debt service, lease proceeds, bond amortization, and the gain or loss on the sale or disposal of Authority property.
- (q) Implemented Accounting Pronouncements The Authority has implemented the following new Statements issued by the Governmental Accounting Standards for the fiscal year ending September 30, 2022:
 - 1. GASB Statement No. 89, Accounting for Interest Cost Incurred Before the End of a Construction Period. This statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred. As a result, interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset.
 - 2. GASB Statement No. 96, Subscription-Based Information Technology Arrangements. This statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset an intangible asset and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Lease, as amended. This statement is effective for the Authority's fiscal year ending September 30, 2023. The Authority has evaluated the impacts and determined the standard does not apply.
 - 3. GASB Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans an amendment of GASB Statements No. 14 and 84, and a supersession of GASB Statement No. 32. This statement will result in more consistent financial reporting of defined contribution pension plans, defined contribution OPEB plans, and other employee benefit plans, while mitigating costs associated with reporting those plans. The requirements also will enhance the relevance, consistency, and comparability of: (1) the information related to Section 457 plans that meet the definition of a pension plan and the benefits provided through those plans, and (2) investment information for all Section 457 plans. All portions of the statement are effective for the Authority's fiscal year ending September 30, 2022. The Authority has evaluated the impacts and determined the standard does not apply.
- (r) Recent Accounting Pronouncements The Governmental Accounting Standards Board has issued GASB Statement No. 99, Omnibus 2022, GASB Statement No. 100, Accounting Changes and Error Corrections an amendment of GASB Statement No. 62, and GASB Statement No. 101, Compensated Absences, which will be effective in future years. Management has not completed its analysis of the effects, if any, of these GASB statements on the financial statements of the Authority.

(2) Deposits and Investments:

(a) Deposits - As of September 30, 2022 and 2021, the carrying amount of the Authority's deposits was \$24,275,624 and \$27,228,739, respectively, and the related bank balance totaled \$24,702,054 and \$27,318,493, respectively. The Authority also had cash on hand of \$1,000 and \$1,000 in 2022 and 2021 respectively, resulting in a total carrying amount of \$24,276,624, at September 30, 2022, and \$27,229,739 at September 30, 2021. The Authority also held non-negotiable certificates of deposit in the amount of \$0 at September 30, 2022, and \$12,099,501 at September 30, 2021.

As of September 30, 2022 and 2021, the Authority's deposits are insured by the Federal Depository Insurance Corporation. Under Florida Statutes Chapter 280, Florida Security for Public Deposits Act, the State Treasurer requires all Florida qualified public depositories to deposit with the Treasurer or a banking institution eligible collateral. In the event of failure of a qualified public depository, the remaining public depositories would be responsible for covering any resulting losses. The Authority's deposits at year-end, except for the demand deposits in trust accounts, are considered insured for custodial credit risk purposes.

- **(b) Investments** Investment of funds is governed by a written policy. The policy limits investment of funds to the following:
 - 1. United States Securities (U.S. Treasury Notes, Bonds, or Bills) or any other instrument unconditionally guaranteed by the U.S. Government;
 - 2. Government Sponsored Agencies and Instrumentalities;
 - 3. State and local taxable and/or tax-exempt debt with a credit rating of at least AA, at the time of purchase, by at least one nationally recognized rating agency;
 - 4. Corporate notes issued by U.S. Corporations that have a long-term debt rating, at the time of purchase, of at least AA by at least one nationally recognized rating agency;
 - 5. Prime commercial paper of any United States company that is rated, at the time of purchase, "P-1" or "A-1", by Moody's and Standard & Poor's, respectively;
 - 6. Negotiable certificates of deposits ("Brokered CD's") up to the amount guaranteed by the U.S. Government under FDIC limits;
 - 7. Supra-national bonds issued by one of the three Supra-nationals World Bank (IBRD), International Finance Corporation (IFC), or the InterAmerican Development Bank (IADB), which were established by international treaties, incorporated into U.S. federal law by congressional acts and headquartered in Washington, D.C.;

(2) **Deposits and Investments:** (Continued)

(b) Investments (Continued)

- 8. Non-negotiable certificates of deposit, money market funds, or interest-bearing time deposits or savings accounts in banks and thrifts placed with commercial banks doing business and situated in this State and approved under Florida Statute 280, by the State Treasurer for public deposits;
- 9. Secured repurchase agreements can be entered into only with qualified Florida public depositories or qualified principal dealers in U.S. Government securities. Repurchase agreements must be fully collateralized by direct obligations of the U.S. Treasury or of United States sponsored agencies/instrumentalities. An executed master purchase agreement is required;
- 10. Participation in any intergovernmental investment pool authorized pursuant to the Florida Interlocal Cooperation Act, as provided in Section 163.01, Florida Statutes and the Florida Municipal Investment Trust pursuant to Section 218.415, Florida Statutes;
- 11. Security of, or other interests in, any open-end management-type investment company or investment trust registered under the Investment Company Act of 1940, 1S U.S.C. 55.80a-1, et. Seq., as amended from time to time, provided the portfolio of such investment company or trust is limited to money market instruments consisting of United States Government obligations and to repurchase agreements fully collateralized by such United States Government obligations and provided such investment company or trust takes delivery of such collateral either directly or through an authorized custodian.

The Authority categorizes its investments according to the fair value hierarchy established by this statement. The hierarchy is based on valuation inputs used to measure the fair value of the asset as follows: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs to include quoted prices for similar assets in active and non-active markets; Level 3 inputs are significant unobservable inputs. U.S. Agency Debentures, Corporate Bonds, and U.S. Treasury Obligations are recorded at fair value based on institutional bond quotes with various market and industry inputs on a daily basis. Negotiable Certificates of Deposits are recorded at fair value based on market prices on a monthly basis. Non-negotiable Certificates of Deposit are recorded at fair value using a cost-based measure and have not been classified in the fair value hierarchy. Money Market Accounts are recorded at fair value at amortized cost and have not been classified in the fair value hierarchy.

(2) **Deposits and Investments:** (Continued)

(b) Investments (Continued)

As of September 30, 2022, the Authority had the following investments:

	Weighted				Fair Value	
	Average Fair		Fair	. Me as ure m		
Investments by Level:	Maturity		Value	Level 2		
U.S. Agency Debentures	2.99 years	\$	43,716,939	\$	43,716,939	
Corporate Bonds	2.68 years		4,641,888		4,641,888	
Negotiable Certificates of Deposit	2.18 years		6,780,435		6,780,435	
Municipal Bonds	1.41 years		2,828,502		2,828,502	
Foreign Issues	3.13 years		1,046,200		1,046,200	
Total investments		\$	59,013,964	\$	59,013,964	
Investments Reported at Cost:	_					
U.S. Treasury Money Market	N/A	\$	45,866	k		
Other Collateralized Money Market	N/A		21,525,261	k		
		\$	21,571,127			
Total Investments		\$	80,585,091			

^{*} Cash and cash equivalents for statements of cash flows.

(2) **Deposits and Investments**: (Continued)

(b) Investments (Continued)

As of September 30, 2021, the Authority had the following investments:

	Weighted				F	air Value	
	Average		Fair			e as ure me nt	
Investments by Level:	Maturity	Value			Level 2		
U.S. Agency Debentures	4.55 years	\$	22,022,339		\$	22,022,339	
Corporate Bonds	4.21 years		4,700,841			4,700,841	
Negotiable Certificates of Deposit	5.75 years		9,789,562			9,789,562	
Municipal Bonds	2.04 years		3,819,002			3,819,002	
Municipal Bonds	4.31 years		1,222,625			1,222,625	
Total investments		\$	41,554,369		\$	41,554,369	
Investments Reported at Cost:							
Non-negotiable Certificates of Deposit	0.41 years	\$	12,099,501				
Investments Reported at Cost:							
U.S. Treasury Money Market	N/A	\$	343,008	*			
Other Collateralized Money Market	N/A		23,006,924	*			
		\$	23,349,932	_			
Total Investments		\$	77,003,802	=			

^{*} Cash and cash equivalents for statements of cash flows.

(c) Credit Risk - Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The Authority's investment policies limit its investments to high quality investments to control credit risk as discussed in Note 2. The table below outlines the Authority's credit ratings for investments with certain investments not specifically rated by both S&P and Moody's. The negotiable certificates of deposit are covered under the FDIC.

(2) **Deposits and Investments**: (Continued)

(c) Credit Risk (Continued)

As of September 30, 2022, the Authority had the following investment credit ratings:

	S&P	Moody's		Fair
Investments	Rating	Rating	_	Value
U.S. Agency Debentures	AA+	Aaa	\$	43,716,939
Corporate Bonds	AA+ to A-	Aa1 to A2		4,641,888
Negotiable Certificates of Deposit	NR	NR		6,780,435
Municipal Bonds	AAA to A+	Aaa to A2		2,828,502
Foreign issues	A+	Aa3		1,046,200
U.S. Treasury Money Market	NR	NR		45,866
Other Collateralized Money Market	NR	NR		21,525,261
Total Investments			\$	80,585,091

As of September 30, 2021, the Authority had the following investment credit ratings:

	S&P	Moody's	Fair
Investments	Rating	Rating	Value
U.S. Agency Debentures	AA+	Aaa	\$ 22,022,339
Corporate Bonds	AA+ to A-	Aa1 to A2	4,700,841
Negotiable Certificates of Deposit	NR	NR	9,789,562
Municipal Bonds	AAA to A+	Aaa to A2	3,819,002
Foreign issues	A+	Aa3	1,222,625
U.S. Treasury Money Market	NR	NR	343,008
Other Collateralized Money Market	NR	NR	23,006,924
Non-negotiable Certificates of Deposit	NR	NR	 12,099,501
Total Investments			\$ 77,003,802

(d) Interest Rate Risk - Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Authority has a formal investment policy that limits investment maturities, up to six years depending on the type of investment, as a means of managing exposure to fair value losses arising from increasing interest rates. Furthermore, in order to meet ongoing obligations, a minimum of 5% of idle cash is held in readily available funds such as checking, money market funds, or overnight repurchase agreements.

(2) **Deposits and Investments:** (Continued)

(e) Custodial Credit Risk - Custodial credit risk is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. In order to manage the custodial credit risk, the Authority's investment policy specifies certain requirements to pre-qualify financial institutions and brokers/dealers and does an annual review of the institutions used. The Authority's investments are held by a third-party custodian, not in the name of the Authority. Investments are held in book entry form at the Federal Reserve by Depository Trust Company (DTC) via the custodian. The custodian further segregates the Authority's investments in their trust accounting system.

(3) Accounts Receivable:

Customer accounts receivable consist of the following at September 30, 2022 and 2021:

	 2022	2021		
Accounts Receivable - Billed	\$ 2,972,978	\$	2,894,087	
Accounts Receivable - Unbilled	 3,095,847		3,192,818	
Gross Accounts Receivable	6,068,825		6,086,905	
Less Allowance for doubtful accounts	 (48,711)		(41,267)	
Net Total Receivables	\$ 6,020,114	\$	6,045,638	

(4) Capital Assets:

A summary of changes in capital assets for the year ended September 30, 2022, is as follows:

	I	Beginning				Ending
		Balance	Increases	Decreases		Balance
Capital assets not being depreciated:						
Land	\$	1,709,095	\$	\$	\$	1,709,095
Easements and right of ways		3,276,999	729,790			4,006,789
Intangible asset		7,250,154	1,424,500			8,674,654
Construction in progress		20,210,842	11,068,080	(15,225,817)		16,053,105
Total		32,447,090	13,222,370	(15,225,817)		30,443,643
Capital assets, being depreciated:						
Buildings		56,873,812	435,674	(20,000)		57,289,486
Utility plants and pipelines		371,783,137	13,755,763	(1,181,854)		384,357,046
Equipment		80,507,766	6,249,333	(1,185,950)		85,571,149
Total		509,164,715	20,440,770	(2,387,804)		527,217,681
Less accumulated depreciation for:						
Buildings		(15,489,730)	(2,436,563)	9,445		(17,916,848)
Utility plants and pipelines	((176,942,030)	(13,689,526)	915,848		(189,715,708)
Equipment		(50,712,718)	(4,627,907)	830,892		(54,509,733)
Total	(243,144,478)	(20,753,996)	1,756,185		(262,142,289)
Total capital assets, net	\$	298,467,327	\$ 12,909,144	\$ (15,857,436)	\$	295,519,035

(4) <u>Capital Assets</u>: (Continued)

A summary of changes in capital assets for the year ended September 30, 2021, is as follows:

	Beginning					Ending
	Balance	Increases	Decreases		Balance	
Capital assets, not being depreciated:						
Land	\$ 1,709,095	\$	\$		\$	1,709,095
Easements and right of ways	3,117,811	159,188				3,276,999
Intangible asset	6,775,654	474,500				7,250,154
Construction in progress	24,198,280	17,407,296		(21,394,734)		20,210,842
Total	 35,800,840	18,040,984		(21,394,734)		32,447,090
Capital assets, being depreciated:						
Buildings	43,281,623	13,689,904		(97,715)		56,873,812
Utility plants and pipelines	363,269,834	10,505,555		(1,992,252)		371,783,137
Equipment	 78,120,591	2,987,765		(600,590)		80,507,766
Total	 484,672,048	27,183,224		(2,690,557)		509,164,715
Less accumulated depreciation for:						
Buildings	(13,699,584)	(1,859,319)		69,173		(15,489,730)
Utility plants and pipelines	(165,549,955)	(12,577,438)		1,185,363		(176,942,030)
Equipment	(45,802,375)	(5,369,580)		459,237		(50,712,718)
Total	(225,051,914)	(19,806,337)		1,713,773		(243,144,478)
Total capital assets, net	\$ 295,420,974	\$ 25,417,871	\$	(22,371,518)	\$	298,467,327

Depreciation expense for the years ended September 30, 2022 and 2021, was \$20,753,996 and \$19,806,337, respectively.

The total interest expense incurred by the Authority for the fiscal year ended September 30, 2021, was \$1,919,417. Of this amount, \$812,393 was capitalized as part of the cost of construction in progress. There was no interest capitalized during the fiscal year ended September 30, 2022.

(5) <u>Intangible Asset</u>:

The Authority has entered into Interlocal Agreements to purchase the right to use additional potable water and wastewater capacity in Palm Beach County's potable water system and wastewater system. The assets have an indefinite life per the underlying agreements. Purchases are detailed in the following table:

			Capacity Purchased				
Agreement			(in gallons)				
Date	Amount		Water	Wastewater			
December 1, 2010	\$	522,100	110,000	90,000			
October 1, 2017		1,506,554	400,000	100,000			
April 19, 2019		474,500	50,000	50,000			
May 24, 2019		474,500	50,000	50,000			
July 9, 2019		474,500	50,000	50,000			
February 11, 2020		1,804,500	400,000	50,000			
July 27, 2020		1,519,000	250,000	100,000			
July 1, 2021		474,500	50,000	50,000			
May 17, 2022		474,500	50,000	50,000			
July 15, 2022		950,000	250,000	250,000			
Total	\$	8,674,654					

(6) Long-Term Debt:

(a) Loans Payable - In fiscal year 2018, the Authority entered into an agreement with Enterprise Fleet Management to acquire select vehicles. Per the terms of the agreement, ownership of the vehicles will be transferred to the Authority at the end of the contract. In fiscal years, 2019 through 2022, the Authority entered into additional agreements with Enterprise Fleet Management for additional vehicles. The terms for the vehicles is from four (4) to five (5) years and the Authority elected to pay 90% of the acquisition amount at inception of the agreement excluding management and maintenance fees. The interest rate for the loans range from 2-5%, based on the Authority's estimated incremental borrowing rate at the time of the agreements.

(b) Long-Term Debt - Changes in long-term debt for the year ended September 30, 2022, were as follows:

	Beginning Balance		A	Additions Reductions		Ending Balance		Due Within One Year		
Loans Direct Borrowings:		_						_		_
Loan payable (5 year term, 4.00% interest)	\$	17,269	\$		\$	(2,183)	\$	15,086	\$	15,086
Loan payable (5 year term, 3.75% interest)		29,334						29,334		
Loan payable (5 year term, 2.00% interest)		30,095						30,095		
Loan payable (5 year term, 2.00% interest)		29,975						29,975		
Loan payable (5 year term, 5.00% interest)				13,961				13,961		
Refunding and Revenue Bonds:										
Refunding Bonds, Series 2016B (\$42,855,000										
term bonds maturing 2021-2024 with interest at										
5.00%)		34,105,000				(10,805,000)		23,300,000		11,360,000
Plus unamortized premiums		1,764,757				(968,646)		796,111		
Total bonds and loans payable		35,976,430		13,961		(11,775,829)		24,214,562		11,375,086
Lease Liability		118,494				(70,923)		47,571		47,571
Compensated Absences		1,660,467		1,443,395		(1,445,771)		1,658,091		165,809
Total	\$	37,755,391	\$	1,457,356	\$	(13,292,523)	\$	25,920,224	\$	11,588,466

(6) **Long-Term Debt:** (Continued)

(b) Long-Term Debt (Continued)

Changes in long-term debt for the year ended September 30, 2021, were as follows:

	I	Beginning Balance	A	dditions	J	Reductions	Ending Balance	ue Within One Year
Loans Direct Borrowings:								
Loan payable (5 year term, 4.00% interest)	\$	17,269	\$		\$		\$ 17,269	\$
Loan payable (5 year term, 3.75% interest)		29,334					29,334	
Loan payable (5 year term, 2.00% interest)		30,095					30,095	
Loan payable (5 year term, 2.00% interest)				29,975			29,975	
Refunding and Revenue Bonds: Refunding Bonds, Series 2016A (\$7,805,000 term								
bonds maturing 2018-2021 with interest at Refunding Bonds, Series 2016B (\$42,855,000		1,530,000				(1,530,000)		
term bonds maturing 2021-2024 with interest at		42,855,000				(8,750,000)	34,105,000	10,805,000
Plus unamortized premiums		3,092,078				(1,327,321)	1,764,757	
Total bonds and loans payable		47,553,776		29,975		(11,607,321)	35,976,430	10,805,000
Lease Liability		185,862				(67,368)	118,494	70,512
Compensated Absences		1,670,348		1,406,625		(1,416,506)	 1,660,467	 166,047
Total	\$	49,409,986	\$	1,436,600	\$	(13,091,195)	\$ 37,755,391	\$ 11,041,559

(c) Annual Maturities - The principal and interest requirements to maturity for all outstanding bonds and loans as of September 30, 2022, are as follows:

Year	Refunding and Revenue Bonds							d Revenue Bonds Direct Placements - Loans							
Ending	Principal			Interest		Interest Total		Interest Total		P	rincipal	Iı	nterest		Total
2023	\$	11,360,000	\$	881,000	\$	12,241,000	\$	15,086	\$	3,316	\$	18,402			
2024		11,940,000		298,500		12,238,500		29,334		5,829		35,163			
2025								30,095		3,163		33,258			
2026								29,975		3,150		33,125			
2027								13,961		3,950		17,911			
	\$	23,300,000	\$	1,179,500	\$	24,479,500	\$	118,451	\$	19,408	\$	137,859			

(6) **Long-Term Debt**: (Continued)

- (d) Pledged Revenues All of the bonds are payable from and secured by a pledge of the Net Operating Revenues and the investment income earned on amounts on deposit in the Pledged Funds (Pledged Revenues), as defined in the Trust Indenture or subsequent Bond Resolution. Principal and interest paid for the year ended September 30, 2022, totaled \$12,240,125 and Pledged Revenues were \$35,696,113. At September 30, 2022, principal and interest to maturity in March 2030 to be paid from pledged future revenues totaled \$24,479,500. Principal and interest paid for the year ended September 30, 2021, totaled \$12,242,250 and Pledged Revenues were \$35,829,652. At September 30, 2021, principal and interest to maturity in March 2030 to be paid from pledged future revenues totaled \$36,719,625.
- **(e)** Events of Default In the event of a default, of any of the Authority's outstanding bonds, the bondholders may, and, upon the written request of the holders of not less than 25 percent in aggregate principal amount of the outstanding obligations, shall, declare the principal of and premium, if any, on all the outstanding obligations (if not then due and payable), and the interest accrued thereon, to be due and payable immediately.

All the Loan Payable – Leases upon the occurrence of any event of default the lessor may: (1) Demand and receive immediate possession of any or all the vehicles from lessee; (2) Enforce performance by lessee of its obligations under the lease agreements; (3) Recover damages and expenses sustained by the lessor; (4) Terminate the lessee's rights under the lease agreements; (5) Recover from lessee all amounts owed under the lease agreements; and (6) Exercise any other right or remedy under the Uniform Commercial Code.

(7) Other Post-Employment Benefits (OPEB):

(a) General Information about the OPEB Plan - Retirees of the Authority pay an amount equal to the actual premium for health insurance charged by the carrier. The premium charged includes an implied rate subsidy, as the amount charged for all participants (active employee or retiree) is the same, regardless of age. Under GASB 75, an implied rate subsidy is considered other post-employment benefits (OPEB).

The following describes the Authority's OPEB Provisions:

<u>Plan Description</u> - The Authority provides a single employer defined benefit health care plan to all of its employees and the plan is administered by the Authority. The plan has no assets and does not issue a separate financial report.

<u>Benefits Provided</u> - The plan allows its employees and their beneficiaries, at their own cost, to obtain health, dental and other insurance benefits upon retirement. The benefits of the plan are in accordance with Florida Statutes, which are the legal authority for the plan.

(7) Other Post-Employment Benefits (OPEB): (Continued)

(a) General Information about the OPEB Plan (Continued)

<u>Employees Covered by Benefit Terms</u> - For the most recent valuation with a valuation date of October 1, 2020, the following employees were covered by benefit terms:

Participants	
Active Employees	126
Inactive Employees Currently Receiving Benefits	1
Total	127

<u>Contribution Requirements</u> - The Authority does not make direct contributions to the plan on behalf of retirees. Retirees and their beneficiaries pay the same group health rates as active employees. However, the Authority's actuaries, in their actuarial valuation, calculate an offset to the cost of these benefits as an employer contribution, based upon an implicit rate subsidy. This offset equals the total annual age-adjusted costs paid by the Authority, or its active employees, for coverage of the retirees and their dependents net of the retiree's own payments for the year.

(b) Total OPEB Liability - The Authority's Total OPEB Liability was \$643,571 as of September 30, 2022, and was determined from the valuation with a valuation date of October 1, 2020, and was determined using a roll-forward calculation based on the valuation with valuation date of October 1, 2020. The Authority's Total OPEB Liability was \$705,540 as of September 30, 2021, and was determined using a roll-forward calculation based on the valuation with valuation date of October 1, 2020.

<u>Actuarial Assumptions and Other Inputs</u> - The total OPEB liability in the October 1, 2020, actuarial valuation was determined using the following actuarial assumptions and other inputs. These assumptions apply to the September 30, 2022, fiscal year:

Health Care Trend Rates:

1	nitial	He	alth	Care	Cost	Frend	Rate:
	пппа	110	aiui		COSL	HEHL	IXALE.

HMO Plan	7.50%
PPO Plan	7.50%
Ultimate Health Care Cost Trend Rate	4.50%
Fiscal Year the Ultimate Rate is Reached	Fiscal Year 2036

Additional Information

Actuarial Cost Method	Entry	Age Normal
Inflation Rate		2.50%
Salary Rate Increase		4.00%
Funded Ratio (Fiduciary Net Position as a percentage of		
Total OPEB Liability)		0.00%
Covered-Employee Payroll	\$	9,128,667
Total OPEB Liability as a Percentage of Covered Payroll		7.05%

(7) Other Post-Employment Benefits (OPEB): (Continued)

(b) Total OPEB Liability (Continued)

The total OPEB liability in the October 1, 2020, actuarial valuation was determined using the following actuarial assumptions and other inputs. These assumptions apply to the September 30, 2021, fiscal year:

Health Care Trend Rates:

Initial Health Care Cost Trend Rate	Initial	Health	Care	Cost	Trend	Rate:
-------------------------------------	---------	--------	------	------	-------	-------

HMO Plan	7.50%
PPO Plan	7.50%
Ultimate Health Care Cost Trend Rate	4.50%
Fiscal Year the Ultimate Rate is Reached	Fiscal Year 2036

Additional Information

Actuarial Cost Method	Entry	Age Normal
Inflation Rate		2.50%
Salary Rate Increase		4.00%
Funded Ratio (Fiduciary Net Position as a percentage of		
Total OPEB Liability)		0.00%
Covered-Employee Payroll	\$	8,780,574
Total OPEB Liability as a Percentage of Covered Payroll		8.04%

<u>Discount Rate</u> - The Authority does not have a dedicated Trust to pay retiree healthcare benefits. Per GASB 75, the discount rate is a yield or index rate for 20-year, tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale). As of September 30, 2022, the calculation used a rate of 4.77%, which was the September 30, 2022, S&P Municipal Bond 20 Year High-Grade Rate Index. As of September 30, 2021, the calculation used a rate of 2.43%, which was the September 30, 2021, S&P Municipal Bond 20 Year High-Grade Rate Index.

Mortality Assumptions - Mortality rates were based on the PUBG H-2010 Mortality Table - General.

<u>Experience Study</u> - No experience studies specific to the Authority's group was performed. Reliance was placed on assumptions and experience studies thereof from the Florida Retirement System Pension Plan Actuarial Valuation as of July 1, 2021.

(7) Other Post-Employment Benefits (OPEB): (Continued)

(c) Changes in the Total OPEB Liability - Changes in the total OPEB liability were as follows:

)22	2021		
705,540	\$	610,522	
51,778		52,097	
16,838		13,007	
		(47,441)	
(105,289)		82,757	
(25,296)		(5,402)	
(61,969)		95,018	
643,571	\$	705,540	
	51,778 16,838 (105,289) (25,296) (61,969)	705,540 \$ 51,778 16,838 (105,289) (25,296) (61,969)	

<u>Changes of Assumptions</u> - For the September 30, 2022, valuation, all assumptions, methods, and results are based on the fiscal year 2021 GASB 75 actuarial report dated October 1, 2021. Changes to the assumptions since the last actuarial valuation include the discount rate was increased from 2.43% to 4.77%; starting per capita costs were updated using most recent premiums; the health care trend rates were reset based on recent experience; retirement, termination and disability rates were changed to those found in the Florida Retirement System Pension Plan Actuarial Valuation as of July 1, 2020.

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(7) Other Post-Employment Benefits (OPEB): (Continued)

(c) Changes in the Total OPEB Liability (Continued)

<u>Sensitivity of the Total OPEB Liability to Changes in the Discount Rate</u> - The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.77%) or 1-percentage-point higher (5.77%) than the current discount rate at September 30, 2022:

				Current		
	1%	Decrease	Dis	scount Rate	1%	6 Increase
	((3.77%)		(4.77%)		(5.77%)
Total OPEB liability	\$	603,062	\$	643,571	\$	686,878

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (1.43%) or 1-percentage-point higher (3.43%) than the current discount rate at September 30, 2021:

	Current					
	1%	Decrease	Disc	count Rate	1%	Increase
	((1.43%)	((2.43%)	((3.43%)
Total OPEB liability	\$	663,459	\$	705,540	\$	749,162

<u>Sensitivity of the Total OPEB Liability to Changes in the Healthcare Trend Rates</u> - The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using healthcare cost trends that are 1-percentage-point lower (HMO 6.50%, PPO 6.50% decreasing to 3.50%) or 1-percentage-point higher (HMO 8.50%, PPO 8.50% decreasing to 5.50%) than the current healthcare cost trend rates at September 30, 2022:

			Heal	theare Cost		
	1%	Decrease	Tr	end Rate	1%	Increase
	3.00	% - 7.50%	4.00	% - 8.50%	5.00	% - 9.50%
Total OPEB liability	\$	711,667	\$	643,571	\$	585,094

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using healthcare cost trends that are 1-percentage-point lower (HMO 6.50%, PPO 6.00% decreasing to 3.50%) or 1-percentage-point higher (HMO 8.50%, PPO 8.00% decreasing to 5.50%) than the current healthcare cost trend rates at September 30, 2021:

	Healthcare Cost					
	1% Decrease	Trend Rate	1% Increase			
	3.00% - 7.50%	4.00% - 8.50%	5.00% - 9.50%			
Total OPEB liability	\$ 785,989	\$ 705,540	\$ 637,043			

(7) Other Post-Employment Benefits (OPEB): (Continued)

(d) OPEB Expense, Deferred Outflows of Resources, and Deferred Inflows of Resources Related to OPEB - For the year ended September 30, 2022, the Authority recognized OPEB expense of \$27,765. At September 30, 2022, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Defen	red Outflows	Defe	rred Inflows
Description	of I	Resources	of I	Resources
Difference Between Expected and Actual Experience	\$	15,216	\$	133,473
Changes of Assumptions and Other Inputs		133,839		203,367
Total	\$	149,055	\$	336,840

For the year ended September 30, 2021, the Authority recognized OPEB expense of \$36,955. At September 30, 2021, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Defer	red Outflows	Defe	rred Inflows
Description	of l	Resources	of l	Resources
Difference Between Expected and Actual Experience	\$	39,743	\$	160,552
Changes of Assumptions and Other Inputs		174,300		176,839
Total	\$	214,043	\$	337,391

Amounts reported as deferred outflows of resources and deferred inflows of resources as of September 30, 2022, will be recognized in OPEB expense as follows:

Fiscal Year Ending	
September 30:	 Amount
2023	\$ (39,407)
2024	(36,353)
2025	(35,469)
2026	(35,469)
2027	(20,745)
Thereafter	 (20,342)

(187,785)

(8) Related Party Transaction:

In June 2004, the Authority accepted an agreement to operate the First Park South Florida Association, Inc. (FKA Palm Beach Park of Commerce) water and sewer treatment facility. The original operations agreement was with an entity owned by the Authority's Executive Director. The assignment and assumption of rights and responsibilities associated with operating the facility earns the Authority net revenues which totaled \$9,962 and \$7,687 for the fiscal years ended September 30, 2022 and 2021, respectively.

(9) <u>Defined Contribution Plan</u>:

The Authority sponsors and administers a defined contribution (money purchase) pension plan, the Seacoast Utility Authority Money Purchase Plan (the "Plan"). At the Plan's inception date of January 1, 1995, all the Authority's existing employees were fully vested in the Plan. Currently, Plan participants may enter the Plan upon hiring, but are subject to the following vesting schedule:

Years of Vesting Service	Vested Percentage
1	20%
2	40%
3	60%
4	80%
5	100%

Plan revisions and contribution requirements are established and may be amended by the Authority Board. The Plan does not allow employee contributions. Effective April 1, 2010, the Authority began making matching contributions on behalf of the plan participants in an amount equal to 100% of the salary deferral made to the Seacoast Utility Authority Deferred Compensation Plan, up to the first 2% of Plan compensation. Employer contributions equal a maximum of 10% of the participants covered employee's salary and totaled \$1,037,198 and \$979,649 for the fiscal years ended September 30, 2022 and 2021, respectively.

(10) Leases:

Effective October 1, 2017, the Authority implemented Governmental Accounting Standards Board Statement 87 (GASB 87), *Leases*. A prior period adjustment was not required due to the implementation of this standard.

(a) Right to Use Lease - In July 2018, the Authority entered into a right to use lease for certain biofilter and odor control scrubber equipment. Under the terms of the agreement, the lease is paid monthly with a term of 59 months. Per GASB 87, the Authority recorded a lease asset and a lease liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. The discount rate was 4% using the Authority's estimated incremental borrowing rate. The lease asset is amortized using the straight-line method over the term of the lease. In June 2020, the Authority entered into an additional right to use lease for certain biofilter and odor control scrubber equipment. Under the terms of that agreement, the lease is paid monthly with a term of 47 months. Per GASB 87, the Authority recorded a lease asset and a lease liability at the commencement of the lease term measured at the present value of payments per the agreement excluding any nonlease components. The discount rate was 3.75% using the Authority's estimated incremental borrowing rate. The lease assets are amortized using the straight-line method over the term of the lease. A summary of changes in lease assets for the year ended September 30, 2022, is as follows:

	Beginning	Ending		
	Balance	Increases	Decreases	Balance
Equipment	\$ 319,522			\$ 319,522
Less: Accumulated Amortization	(207,398)	(67,274)		(274,672)
	\$ 112,124	\$ (67,274)		\$ 44,850

(10) Leases: (Continued)

(a) Right to Use Lease (Continued)

Annual lease service requirements to term are as follows:

	P	rincipal	Int	terest	Total
Year Ending September 30:					
2023	\$	47,571	\$	699	\$ 48,270
Total lease payable	\$	47,571	\$	699	\$ 48,270

(b) Lessor - In September 2007, the Authority entered into an agreement with T-Mobile South LLC, which allowed TMobile South LLC to use the Authority property to place and operate communication equipment. Under the terms of the agreement, the lease is paid annually with a term of 20 years. The discount rate was 4% using the implicit rate of the lease. In September 2021, the Authority entered into an agreement with Cellco Partnership d/b/a Verizon Wireless, which allowed Verizon Wireless to use the Authority property to place and operate communication equipment. Under the terms of the agreement, the lease is paid annually with a term of 25 years. The discount rate was 2% using the implicit rate of the lease. Annual lease service requirements to term are as follows:

	Principal	Interest	Total
Year Ending September 30:			
2023	\$ 107,794	\$ 51,278	\$ 159,072
2024	116,114	47,761	163,875
2025	124,882	43,956	168,838
2026	134,123	39,845	173,968
2027	143,860	35,410	179,270
2028 - 2032	306,954	141,381	448,335
2033 - 2037	387,755	107,243	494,998
2038 - 2042	482,100	64,418	546,518
2043 - 2045	340,901	13,947	354,848
Total lease receivable	\$ 2,144,483	\$ 545,239	\$ 2,689,722

(11) Commitments and Contingencies:

The Authority had outstanding purchase orders related to capital projects totaling approximately \$28 and \$18 million for the fiscal years ended September 30, 2022 and 2021, respectively.

(12) Risk Management:

The Authority is exposed to various risks of loss related to torts, theft of, damage to, and destruction of assets, errors and omissions, and natural disasters for which the Authority carries commercial insurance to cover losses or claims. During the past three years, there have been no settlements that exceeded the insurance coverage.

(12) Risk Management: (Continued)

Florida Statutes limit the Authority's maximum loss for most liability claims to \$200,000 per person and \$300,000 per occurrence under the Doctrine of Sovereign Immunity. However, under certain circumstances, a plaintiff can seek to recover damages in excess of statutory limits by introducing a claims bill to the Florida Legislature. The limits addressed in the Florida Statutes do not apply to claims filed in federal courts.





SEACOAST UTILITY AUTHORITY SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS As of for the Fiscal Years Ended September 30,

	2017	2018	2019	2020	2021	2022
Total OPEB Liability						
Service cost	\$ 43,668	\$ 39,433	\$ 34,871	\$ 43,577	\$ 52,097	\$ 51,778
Interest	23,004	22,767	27,470	18,349	13,007	16,838
Differences between expected						
and actual experience	162,380		(182,990)		(47,441)	-
Changes of assumptions	(234,515)	(24,958)	(98,410)	49,359	82,757	(105,289)
Changes of benefit terms						
Benefit payments	(28,672)	(40,921)	(22,228)	(26,324)	(5,402)	(25,296)
Other changes	46,955	14,604	1,202	(149)		
Net change in total OPEB liability	12,820	10,925	(240,085)	84,812	95,018	(61,969)
Total OPEB liability - beginning	742,050	754,870	765,795	525,710	610,522	705,540
Total OPEB liability - ending	\$ 754,870	\$ 765,795	\$ 525,710	\$ 610,522	\$ 705,540	\$ 643,571
Covered employee payroll	\$ 8,242,182	\$ 8,815,344	\$ 8,342,230	\$8,342,230	\$ 8,780,574	\$ 9,128,667
Authority's total OPEB liability as a percentage of covered employee payroll	9.16%	8.69%	6.30%	7.32%	8.04%	7.05%

Notes to the Schedule:

This schedule is intended to present data for 10 years. Additional years will be presented as they become available.

There are no assets accumulated in a trust that meets the criteria of GASB codification P22.101 or P52.101 to pay related benefits for the OPEB plan.

<u>Changes of assumptions</u> - For the October 1, 2020, valuation, rolled forward for fiscal year-end September 30, 2022, all assumptions, methods, and results are based on the actuarial report dated October 11, 2021. Changes to the assumptions since the last actuarial valuation include the discount rate was increased from 2.43% to 4.77% in 2022 and was increased from 2.14% to 2.43% in 2021; starting per capita costs were updated using most recent premiums; the health care trend rates were reset based on recent experience; retirement, termination and disability rates were changed to those found in the most recent FRS pension plan valuation report.







SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING REVENUES BUDGET AND ACTUAL

For the Fiscal Years Ended September 30, 2022 and 2021

 m	7

	Budget		Actual		Variance		
Operating revenues:							
Metered water sales	\$	42,890,621	\$	44,133,146	\$	1,242,525	
Sewer sales		15,760,640		17,471,420		1,710,780	
Guaranteed revenue		770,000		922,329		152,329	
Reclaimed water sales		2,066,888		2,223,307		156,419	
Private fire protection		219,172		222,295		3,123	
Private system maintenance		67,900		70,534		2,634	
Administrative fees		90,000		226,564		136,564	
Miscellaneous		451,582		446,052		(5,530)	
Total operating revenues	\$	62,316,803	\$	65,715,647	\$	3,398,844	

2021

	Budget		Actual		Variance	
Operating revenues:						
Metered water sales	\$	34,896,793	\$	36,094,893	\$	1,198,100
Sewer sales		21,354,608		21,746,075		391,467
Guaranteed revenue		1,100,000		1,199,613		99,613
Reclaimed water sales		2,048,380		2,058,334		9,954
Private fire protection		155,001		162,803		7,802
Private system maintenance		74,400		68,049		(6,351)
Administrative fees		80,000		123,792		43,792
Miscellaneous		374,383		463,143		88,760
Total operating revenues	\$	60,083,565	\$	61,916,702	\$	1,833,137

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES BUDGET AND ACTUAL

For the Fiscal Years Ended September 30, 2022 and 2021

2022 **Budget** Actual Variance **Operating expenses:** \$ \$ Engineering* 1,798,000 1,599,177 \$ 198,823 Finance* 167,550 979,801 812,251 Information technology* 713,759 521,003 192,756 Customer service 170,468 2,101,740 1,931,272 Water treatment 14,480,677 13,628,228 852,449 Water distribution 2,830,750 2,588,315 242,435 Sewer treatment 5,414,785 4,910,619 504,166 Sewer distribution 3,150,220 2,565,593 584,627 Utility services 1,939,725 1,835,063 104,662 Administration* 1,874,524 120,467 1,754,057 Plant and administrative - shared 1,664,455 886,675 2,551,130 Depreciation and amortization 20,821,271 (20,821,271)Total operating expenses 37,835,111 \$ 54,631,304 \$ (16,796,193)

^{*} During fiscal year 2022, the Authority reclassified certain administrative expenses to create the Information Technology and Engineering departments

	2021						
	Budget		Actual		Variance		
Operating expenses:						_	
Engineering/administration	\$	6,237,414	\$	6,216,817	\$	20,597	
Finance		1,511,201		1,254,972		256,229	
Customer service		2,028,532		1,846,116		182,416	
Water treatment		10,069,088		8,516,514		1,552,574	
Water distribution		2,234,215		2,038,313		195,902	
Sewer treatment		4,598,267		4,123,901		474,366	
Sewer distribution		2,856,683		2,647,075		209,608	
Utility services		1,815,334		1,610,455		204,879	
Plant and administrative		2,474,442		1,895,875		578,567	
Depreciation and amortization				19,873,611		(19,873,611)	
Total operating expenses	\$	33,825,176	\$	50,023,649	\$	(16,198,473)	

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES

For the Fiscal Years Ended September 30, 2022 and 2021

	2022	2021
Water costs of sales and services:		_
Treatment:		
Personnel services	\$ 2,774,390	\$ 2,516,807
Operating expenses	10,853,838	5,999,707
Total treatment	13,628,228	8,516,514
Distribution:		
Personnel services	1,744,709	1,447,218
Operating expenses	843,606	591,095
Total distribution	2,588,315	2,038,313
Total water costs of sales and services	16,216,543	10,554,827
Sewer costs of sales and services:		
Treatment:		
Personnel services	2,091,180	1,932,286
Operating expenses	2,819,439	2,191,615
Total treatment	4,910,619	4,123,901
Collection:		
Personnel services	1,669,647	1,501,942
Operating expenses	895,946	1,145,133
Total collection	2,565,593	2,647,075
Total sewer costs of sales and services	7,476,212	6,770,976
Utility services and fleet:		
Personnel services	772,678	853,089
Operating expenses	1,062,385	757,366
Total utility services and fleet	1,835,063	1,610,455

SEACOAST UTILITY AUTHORITY COMPARATIVE SCHEDULES OF OPERATING EXPENSES

For the Fiscal Years Ended September 30, 2022 and 2021

	2022	2021
Administrative and general:		
Engineering*:		
Personnel services	\$ 1,468,186	\$
Operating expenses	130,991	
Total finance	1,599,177	
Finance*:		
Personnel services	636,774	947,063
Operating expenses	175,477	307,909
Total finance	812,251	1,254,972
Information technology*:		
Personnel services	362,037	
Operating expenses	158,966	
Total finance	521,003	
Customer service:		
Personnel services	1,255,580	1,222,846
Operating expenses	675,692	623,270
Total customer service	1,931,272	1,846,116
Administrative*:		
Personnel services	1,684,329	3,409,138
Operating expenses	69,728	2,807,679
Total administration	1,754,057	6,216,817
Total administration and general	6,617,760	9,317,905
Plant and administrative shared expenses:		
Personnel services	304,771	267,673
Operating expenses	1,359,684	1,628,202
Total plant and administrative shared expenses	1,664,455	1,895,875
Total operating expenses before depreciation	33,810,033	30,150,038
Depreciation and amortization	20,821,271	19,873,611
Total operating expenses	\$ 54,631,304	\$ 50,023,649

^{*} During fiscal year 2022, the Authority reclassified certain administrative expenses to create Information Technology and Engineering departments.

STATISTICAL SECTION

This part of the Seacoast Utility Authority's annual comprehensive financial report presents detailed information as a context for understanding the information presented in the financial statements, note disclosures, and required supplementary information reports.

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	nds dules contain trend information to help the reader understand how ity's financial performance and well-being have changed over time.	
	dule of Net Position by Componentdule of Changes in Net Position	
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Sources: Unless otherwise noted, the information in these schedules is derived from the annual comprehensive financial reports for the relevant year or from data collected from our billing history reports.



SCHEDULE OF NET POSITION BY COMPONENT SEACOAST UTILITY AUTHORITY For the last Ten Fiscal Years

	2013 (1)	2014	2015	2016	2017 (2)	2018	2019	2020	2021	2022
Net investment in capital assets	\$ 159,968,584 \$	164,414,699	\$ 161,764,222	164414,699 \$ 161,764,222 \$ 166,347,112 \$ 174,429,093 \$ 180,792,821 \$ 193,341,324 \$ 247,969,264 \$ 262,597,570 \$ 268,972,416	\$ 174,429,093	\$ 180,792,821	\$ 193,341,324	\$ 247,969,264	\$ 262,597,570	\$ 268,972,416
Restricted for:										
Debt service	3,883,166	4,086,568	4,212,968	4,850,465	4,820,357	5,040,852	5,526,764			
Debt service reserve	12,305,214	12,305,214	12,305,214	11,030,463	20,432,809	19,823,917	18,857,335			
Renewal and replacement	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Special Project							116,120			
Unrestricted	49,614,146	55,714,763	63,027,336	73,377,387	69,610,732	74,880,243	80,278,579	74,099,794	76,645,689	83,003,047
Totals	\$ 227,771,110 \$		\$ 243,309,740	238,521,244 \$ 243,309,740 \$ 257,605,427 \$ 271,292,991 \$ 282,537,833 \$ 300,120,122 \$ 324,069,058 \$ 341,243,259 \$ 353,975,463	\$ 271,292,991	\$ 282,537,833	\$ 300,120,122	\$ 324,069,058	\$ 341,243,259	\$ 353,975,463
% Change from the prior year	6.70%	4.72%	2.01%	2.88%	5.31%	4.14%	6.22%	7.98%	5.30%	3.73%

(1) Net Position for these fiscal years were restated due to the implementation of GASB 65. (2) Net Position for this fiscal year was restated due to the implementation of GASB 75.

SCHEDULE OF CHANGES IN NET POSITION SEACOAST UTILITY AUTHORITY For the Last Ten Fiscal Years

	2013 (1),(2)	2014	2015	2016	2017(3)	2018(2)	2019	2020	2021	2022
OPERATING REVENUE:	7010170		000000000000000000000000000000000000000	2 626 260 00		21 010 200	27 77 007 00	3 261 113 6	\$ 500 400 35	24 122 146
Metered water sales Sewer cales	16 521 433	17 070 952	17 766 994	18 465 129		19 530 301			20,094,693	
Charanteed revenue	614 734	581 794	905 696	1 024 180	1 008 373	1 304 046	1 141 744	1 132 859	1 199 613	925,17,17
Reclaimed water revenue	1.093,282	1.060,315	1,194,037	1,145,038	1,304,707	1,183,151	1,298,600	1,773,565	2,058,334	2,223,307
Other	690,943	792,812	765,827	829,542	984,629	680,601	899,654	701,393	817,787	965,445
Total operating revenue	43,621,656	46,088,995	48,504,274	51,410,353	54,714,608	54,610,302	57,556,257	59,655,439	61,916,702	65,715,647
OPERATING EXPENSES:										
Plant operation and maintenance	14,971,773	16,530,982	15,758,025	16,116,589	16,639,482	18,330,442	18,012,593	18,774,759	20,092,742	26,543,136
General and administrative	5,862,420	6,128,660	6,061,989	6,183,057	6,364,338	6,873,146	7,454,413	9,341,138	10,057,296	7,266,897
Depreciation	9,998,627	12,411,843	17,233,272	17,727,911	17,848,181	18,658,291	18,838,327	19,104,598	19,873,611	20,821,271
Total operating expenses	30,832,820	35,071,485	39,053,286	40,027,557	40,852,001	43,861,879	44,305,333	47,220,495	50,023,649	54,631,304
OPERATING INCOME	12,788,836	11,017,510	9,450,988	11,382,796	13,862,607	10,748,423	13,250,924	12,434,944	11,893,053	11,084,343
NONOPERATING REVENUE (EXPENSES):										
Investment income:		0			9	6				
Interest income	458,167	598,500	821,557	1,122,509	1,139,967	2,491,940	2,549,434	1,918,035	1,019,192	892,780
Net (decrease) in the fair value of investments	(547,630)	128,583	317,981	419,896	(648,720)	(1,863,386)	2,361,132	795,908	(707,859)	(5,485,946)
Grant Revenue						104,821	35,934	339,096	4,472	64,463
Interest expense	(1,568,548)	(1,202,679)	(6,029,897)	(5,584,067)	(6,821,739)	(7,004,641)	(6,192,934)	(3,284,780)	(1,120,126)	(1,404,013)
Bond issuance costs	(160,220)	(161,285)	(156,322)	(139,220)	(547,215)					
Amortization					1,179,483	1,481,246	1,573,181	1,017,945	1,301,953	968,647
Build America bond rebate	1,419,359	1,385,635	1,384,267	1,392,355	1,390,115	1,395,093	1,401,190	585,862		
Other revenue	74,468	72,031	81,998	108,188	124,554	236,137	942,492	301,501	552,798	305,930
Other (expense)	(213,682)	(2,637,075)	(3.817,089)	(1,309,422)	(2,364,185)	(295,693)	(3,787,291)	(583,262)	(1,280,604)	(286,321)
Total nonoperating revenue (expenses)	(538,086)	(1,816,290)	(7,397,505)	(3,989,761)	(6,547,740)	(3,454,483)	(1,116,862)	1,090,305	(230,174)	(4,944,460)
INCOME BEFORE										
CAPITAL/GRANT CONTRIBUTIONS	12,250,750	9,201,220	2,053,483	7,393,035	7,314,867	7,293,940	12,134,062	13,525,249	11,662,879	6,139,883
CAPITAL/GRANT CONTRIBUTIONS	2,046,908	1,548,914	2,735,013	6,902,652	6,782,558	3,950,902	5,448,227	10,423,687	5,511,322	6,592,321
INCREASE IN NET POSITION	14,297,658	10,750,134	4,788,496	14,295,687	14,097,425	11,244,842	17,582,289	23,948,936	17,174,201	12,732,204
NET POSITION, BEGINNING OF YEAR	213,473,452	227,771,110	238,521,244	243,309,740	257,195,566	271,292,991	282,537,833	300,120,122	324,069,058	341,243,259
NET POSITION, END OF YEAR	\$ 227,771,110	\$ 238,521,244	\$ 243,309,740 \$	\$ 257,605,427	\$ 271,292,991	\$ 282,537,833 \$	300,120,122	\$ 324,069,058 \$	341,243,259 \$	353,975,463

⁽¹⁾ Net position for this fiscal year was restated due to the implementation of GASB 65.

(2) Certain accounts have been reclassified for comparative purposes to conform with the current year presentation.

(3) Beginning Net Position has been restated due to the implementation of GASB 75.

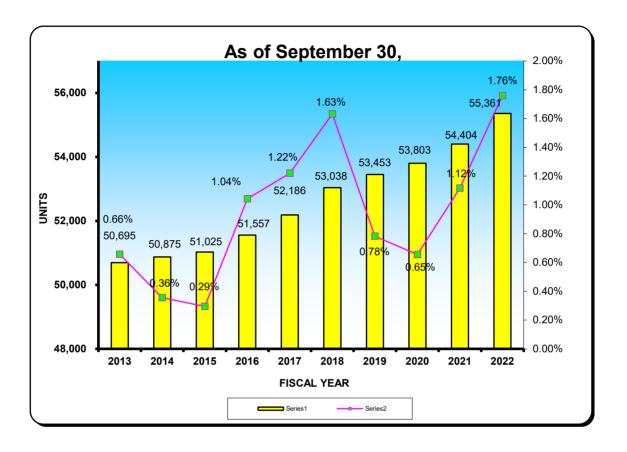
SEACOAST UTILITY AUTHORITY SCHEDULE OF REVENUES BY SOURCE For the Last Ten Fiscal Years

		Total Revenues	47,072,928	49,822,658	53,845,090	61,355,953	63,503,082	60,925,809	70,294,666	74,019,528	68,296,627	68,085,195
	Total Non-	Operating Revenues	3,451,272	3,733,663	5,340,816	9,945,600	8,788,474	6,315,507	12,738,409	14,364,089	6,379,925	2,369,548
Revenues		Other	74,468	72,031	81,998	108,188	124,554	236,137	942,492	301,501	552,798	305,930
Nonoperating Revenues		Build America Bond Rebate	1,419,359	1,385,635	1,384,267	1,392,355	1,390,115	1,395,093	1,401,190	585,862		
	Capital/	Grant Build America Contributions Bond Rebate	2,046,908	1,548,914	2,735,013	6,902,652	6,782,558	4,055,723	5,484,161	10,762,783	5,515,794	6,656,784
		Investment Income ((89,463)	727,083	1,139,538	1,542,405	491,247	628,554	4,910,566	2,713,943	311,333	(4,593,166)
	Total	Operating Revenues	43,621,656	46,088,995	48,504,274	51,410,353	54,714,608	54,610,302	57,556,257	59,655,439	61,916,702	65,715,647
		Other	690,943	792,812	765,827	829,542	984,629	680,601	899,654	701,393	817,787	965,445
	Reclaimed	Water Sales	1,093,282	1,060,315	1,194,037	1,145,038	1,304,707	1,183,151	1,298,600	1,773,565	2,058,334	2,223,307
Operating Revenues		Guaranteed Revenues	614,734	581,794	902,696	1,024,180	1,008,373	1,304,046	1,141,744	1,132,859	1,199,613	922,329
Oper		Sewer Sales	16,521,433	17,070,952	17,766,994	18,465,129	19,104,752	19,530,301	20,586,812	21,470,486	21,746,075	17,471,420
	Metered	Water Sales	24,701,264	26,583,122	27,874,720	29,946,464	32,312,147	31,912,203	33,629,447	34,577,136	36,094,893	44,133,146
	Fiscal Year	Ended September 30,	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022

Note: Certain fiscal year 2012 and 2013 revenues have been reclassified for comparative purposes.

SEACOAST UTILITY AUTHORITY TOTAL WATER UNITS BY CATEGORY

For the Last Ten Fiscal Years

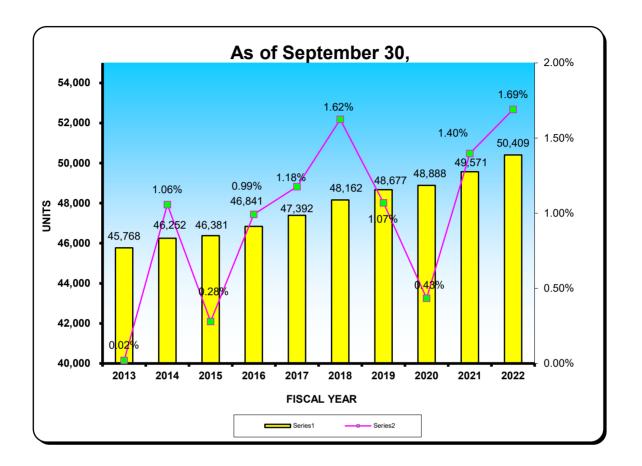


TOTAL UNITS BY CATEGORY

_	Sing	le Family	Mult	i-Family	Non-Res	sidential	_
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Total All
2013	31,029	61.21%	16,780	33.10%	2,886	5.69%	50,695
2014	31,175	61.28%	16,793	33.01%	2,907	5.71%	50,875
2015	31,250	61.24%	16,871	33.06%	2,904	5.69%	51,025
2016	31,418	60.94%	17,245	33.45%	2,894	5.61%	51,557
2017	31,631	60.61%	17,590	33.71%	2,965	5.68%	52,186
2018	31,750	59.86%	18,323	34.55%	2,965	5.59%	53,038
2019	31,918	59.71%	18,510	34.63%	3,025	5.66%	53,453
2020	32,169	59.79%	18,576	34.53%	3,058	5.68%	53,803
2021	32,955	60.57%	18,379	33.78%	3,070	5.64%	54,404
2022	33,617	60.72%	18,624	33.64%	3,120	5.64%	55,361

SEACOAST UTILITY AUTHORITY TOTAL SEWER UNITS BY CATEGORY

For the Last Ten Fiscal Years



TOTAL UNITS BY CATEGORY

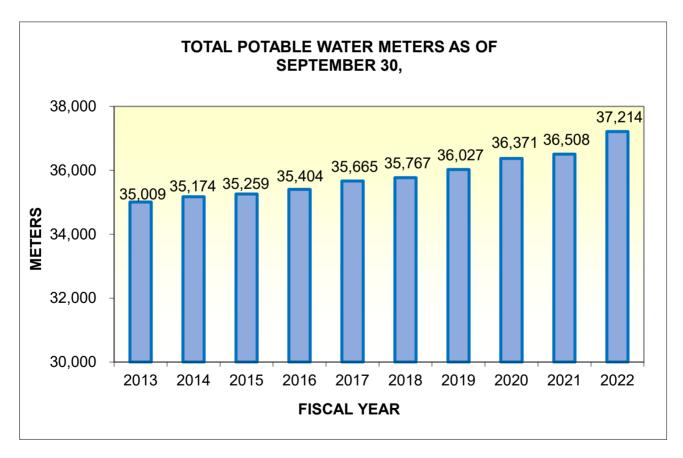
	Single	e Family	Mult	i-Family	Non-Res	sidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Total All
2013	27,971	61.11%	16,063	35.10%	1,734	3.79%	45,768
2014	28,160	60.88%	16,347	35.34%	1,745	3.77%	46,252
2015	28,228	60.86%	16,419	35.40%	1,734	3.74%	46,381
2016	28,310	60.44%	16,793	35.85%	1,738	3.71%	46,841
2017	28,494	60.12%	17,138	36.16%	1,760	3.71%	47,392
2018	28,592	59.37%	17,819	37.00%	1,751	3.64%	48,162
2019	28,765	59.09%	18,131	37.25%	1,781	3.66%	48,677
2020	28,966	59.25%	18,131	37.09%	1,791	3.66%	48,888
2021	29,787	60.09%	17,980	36.27%	1,804	3.64%	49,571
2022	30,451	60.41%	18,065	35.84%	1,893	3.76%	50,409

SEACOAST UTILITY AUTHORITY WATER METER DATA

For the Last Ten Fiscal Years

OF METERS BY DWELLING TYPE

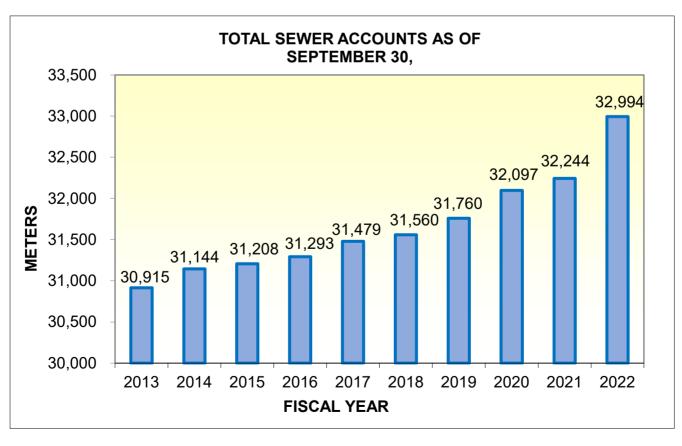
_	Single F	amily	Multi	i-Family	Non-R	esidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Annual Total
2013	29,570	84.46%	2,553	7.30%	2,886	8.24%	35,009
2014	29,714	84.48%	2,553	7.27%	2,907	8.26%	35,174
2015	29,794	84.50%	2,561	7.27%	2,904	8.24%	35,259
2016	29,949	84.59%	2,561	7.24%	2,894	8.17%	35,404
2017	30,124	84.46%	2,576	7.23%	2,965	8.31%	35,665
2018	30,220	84.49%	2,582	7.23%	2,965	8.29%	35,767
2019	30,400	84.38%	2,584	7.18%	3,043	8.45%	36,027
2020	30,597	84.12%	2,584	7.11%	3,190	8.77%	36,371
2021	30,853	84.51%	2,585	7.09%	3,070	8.41%	36,508
2022	31,513	84.68%	2,581	6.95%	3,120	8.38%	37,214



SEACOAST UTILITY AUTHORITY SEWER ACCOUNTS DATA For the Last Ten Fiscal Years

OF ACCOUNTS BY DWELLING TYPE

_	Single F	amily	Multi	i-Family	Non-R	esidential	
Fiscal Year	Count	% of Annual Total	Count	% of Annual Total	Count	% of Annual Total	Annual Total
2013	26,642	86.17%	2,539	8.21%	1,734	5.61%	30,915
2014	26,870	86.27%	2,529	8.12%	1,745	5.60%	31,144
2015	26,938	86.31%	2,536	8.13%	1,734	5.56%	31,208
2016	27,019	86.33%	2,536	8.10%	1,738	5.55%	31,293
2017	27,168	86.30%	2,551	8.10%	1,760	5.59%	31,479
2018	27,252	86.34%	2,557	8.10%	1,751	5.55%	31,560
2019	27,419	86.32%	2,560	8.06%	1,781	5.61%	31,760
2020	27,744	86.43%	2,560	7.98%	1,793	5.59%	32,097
2021	27,879	86.45%	2,561	7.94%	1,804	5.59%	32,244
2022	28,542	86.50%	2,559	7.76%	1,893	5.74%	32,994



SEACOAST UTILITY AUTHORITY POTABLE WATER SOLD BY CUSTOMER TYPE

For the Last Ten Fiscal Years

_	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Residential:					(in thousands	of gallons)				
Single-Family	3,179,629	3,304,961	3,618,838	3,846,353	4,063,785	3,742,912	3,841,340	3,832,666	3,873,265	3,921,922
Multi-Family_	585,494	645,459	724,340	740,264	776,256	796,712	776,352	794,895	801,097	797,031
Total Residential	3,765,123	3,950,420	4,343,178	4,586,617	4,840,041	4,539,624	4,617,692	4,627,561	4,674,362	4,718,953
Non-Residential	1,071,048	1,116,330	1,158,044	1,172,750	1,295,160	1,271,735	1,257,999	1,142,073	1,262,161	1,204,407
Grand Total	4,836,171	5,066,750	5,501,222	5,759,367	6,135,201	5,811,359	5,875,691	5,769,634	5,936,523	5,923,360

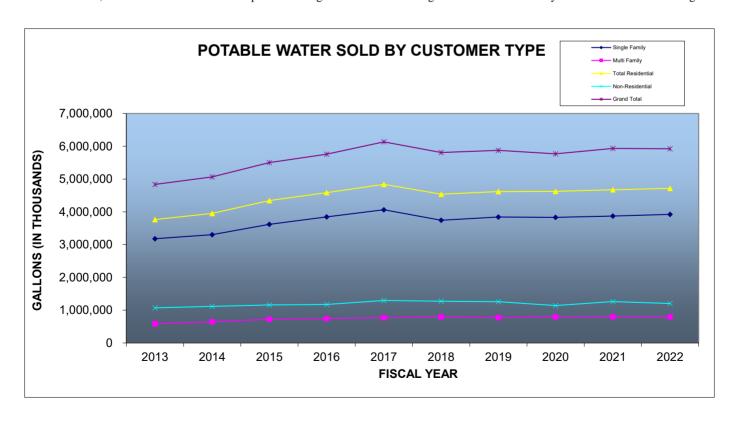
Charges for Services

\$43,621,656 \$46,088,995 \$48,504,274 \$51,410,353 \$54,714,608 \$54,610,302 \$57,556,257 \$59,655,439 \$61,916,702 \$65,715,647

Calculated Total Direct Rate

per Thousand Gallons \$9.02 \$9.10 \$8.82 \$8.93 \$8.92 \$9.40 \$9.80 \$10.34 \$10.34 \$11.09

The Authority has a complex rate structure. Charges are based on a combination of factors: customer type, meter size, number of units, and level of consumption. Excluding wastewater only customers, who total 22, both potable water and wastewater are calculated based upon water sold. Therefore, the calculated total direct rate per thousand gallons is the total charges for services divided by water sold in thousands of gallons.



SEACOAST UTILITY AUTHORITY SCHEDULE OF WATER AND SEWER RATES As of September 30, 2022

Monthly Base Facility (Minimum) Charge: All Customers

	J	Family lling unit)		Family lling unit)	-	sidential meter)
Meter Size	Water	Sewer	Water	Sewer	Water	Sewer
5/8 " & 3/4 "	\$ 28.12	\$ 19.24	\$ 11.70	\$ 10.44	\$ 25.86	\$ 35.56
1"	70.29	19.24	11.70	10.44	64.66	88.89
1-1/2"	140.59	19.24	11.70	10.44	129.30	177.78
2"	224.94	19.24	11.70	10.44	206.90	284.45
3"		19.24	11.70	10.44	413.78	568.90
4"		19.24	11.70	10.44	646.54	888.90
6" Compound		19.24	11.70	10.44	1,293.08	1,777.79
6" Turbine		19.24	11.70	10.44	2,068.80	2,844.80
Sewer only		19.24		10.44		

Rates effective October 1, 2021.

(Continued)

SEACOAST UTILITY AUTHORITY SCHEDULE OF WATER AND SEWER RATES (Continued) As of September 30, 2022

Point of Service Charge: All Customers

(Per meter, or per sewer connection if no meter)

Single	Family	Multi-	Family	Non-Re	sidential
(per dwe	lling unit)	(per dwe	lling unit)	(per 1	neter)
Water	Sewer	Water	Sewer	Water	Sewer
\$ 2.27	\$ 2.04	\$ 2.27	\$ 2.04	\$ 2.27	\$ 2.04

Gallonage Charge: All Customers (billed in 1,000 gallon increments)

		Water	Sewer
Single-Family:	1 - 6,000 gallon rate	\$ 2.59	\$
	7,000 - 30,000 gallon rate	4.48	
	Greater than 31,000 gallon rate	5.42	
	0 - 10,000 gallons max		0.87
Multi-Family:	1 - 4,000 gallon rate	3.67	
	5,000 - 20,000 gallon rate	5.00	
	Greater than 21,000 gallon rate	5.67	
	0 - 6,000 gallons max		0.87
Non-Residential:	1 - 6,000 gallon rate	2.07	
	7,000 gallon rate or more	4.32	
	All gallons		0.79

Fire Line Charge Caps: Customers served by separate Fire Line

Fixed Monthly Charge: All Fire Lines \$30.39 (includes \$2.27 point of service charge)

plus \$5.67 per 1,000 gallons.

SEACOAST UTILITY AUTHORITY LARGEST CUSTOMERS

For the Fiscal Year Ended September 30, 2022 and Nine Years Prior

	20	022		2	013	
	Operating			Operating		
CUSTOMER	Revenues	Rank	%	 Revenues	Rank	%
Westwood Gardens Devel Corp	\$ 363,462	1	0.55%	\$ 296,427	2	0.68%
San Matera The Gardens Condo Assoc Inc.	350,833	2	0.53%	298,017	1	0.68%
Meadows Mobile Home Park	330,790	3	0.50%	197,351	10	0.45%
City of Palm Beach Gardens	298,337	4	0.45%			
Advenir at PGA, LLC	279,647	5	0.43%			
San Marcos Villas, LLC	271,475	6	0.41%			
Forbes/Cohen Fla Properties	257,629	7	0.39%	215,840	6	0.49%
Waterford	239,659	8	0.36%			
Magazine Gardens East LP	237,487	9	0.36%	224,794	4	0.52%
Harbour Oaks, HOA	235,791	10	0.36%			
Housing Trust Group of Florida LLC				218,682	5	0.50%
San Merano at Mirasol				209,616	7	0.48%
Gables Residential				199,503	9	0.46%
Downtown Gardens Mgmt. Co.				200,985	8	0.46%
Olen Company				247,737	3	0.57%
Subtotal	\$ 2,865,109		4.36%	\$ 2,308,952		5.29%
Balance from other customers	62,850,538		95.64%	 41,312,704		94.71%
Total All Customers	\$ 65,715,647		100.00%	\$ 43,621,656		100.00%

SEACOAST UTILITY AUTHORITY SCHEDULE OF AREA DEMOGRAPHICS SERVED BY SEACOAST UTILITY AUTHORITY For the Last Ten Fiscal Years

	Tor the I	Estimated				
		Estimated Poplulation		er Capita Personal		Unemployment
		Served		Income	Median Age	
Fiscal Year						
2013	City of Palm Beach Gardens	49,568	\$	66,660	47.3	5.1%
	Town of Lake Park	8,342	\$	42,994	35.3	11.4%
	Town of Juno Beach	3,249	\$	60,329	60.5	11.2%
	Village of North Palm Beach	12,293	\$	59,778	51.2	5.3%
	Palm Beach County	19,470	\$	51,390	42.8	7.7%
	,	.,		- ,		
2014	City of Palm Beach Gardens	58,882	\$	66,597	47.1	4.6%
	Town of Lake Park	7,914	\$	47,756	37.2	5.2%
	Town of Juno Beach	3,383	\$	53,135	60.5	5.2%
	Village of North Palm Beach	12,645	\$	63,349	51.3	5.2%
	Palm Beach County	19,859	\$	54,258	43.1	6.6%
2015	City of Palm Beach Gardens	54,249	\$	66,767	48.3	4.6%
2013	Town of Lake Park	9,047	\$	41,806	48.3 36.0	4.6%
	Town of Juno Beach	3,629	\$	54,419	60.3	5.6%
	Village of North Palm Beach		\$		51.8	5.6%
	Palm Beach County	12,653	\$	61,057		
	Paim Beach County	20,256	Ф	52,658	43.4	6.6%
2016	City of Palm Beach Gardens	54,565	\$	70,136	48.2	3.9%
	Town of Lake Park	9,153	\$	36,358	36.2	8.2%
	Town of Juno Beach	3,555	\$	64,382	61.0	4.5%
	Village of North Palm Beach	12,817	\$	61,653	52.4	4.9%
	Palm Beach County	20,661	\$	55,427	43.3	4.9%
2017	City of Palm Beach Gardens	52 027	\$	75 424	10.0	2.00/
2017	Town of Lake Park	53,927		75,434	48.8	3.0%
		8,582	\$ \$	47,153	36.2	4.9%
	Town of Juno Beach	3,606		70,272	60.3	3.7%
	Village of North Palm Beach	13,342	\$	69,718	52.0	4.5%
	Palm Beach County	21,074	\$	58,566	43.6	3.6%
2018	City of Palm Beach Gardens	55,124	\$	77,658	49.2	2.9%
	Town of Lake Park	8,749	\$	49,452	36.1	3.7%
	Town of Juno Beach	3,675	\$	93,574	60.4	3.1%
	Village of North Palm Beach	13,316	\$	66,833	52.2	3.1%
	Palm Beach County	21,495	\$	60,150	43.6	3.3%
2019	City of Palm Beach Gardens	56,726	\$	82,736	47.0	2.3%
2019	Town of Lake Park	8,718	\$	55,054	36.0	3.2%
	Town of Juno Beach	3,780	\$	92,258	60.0	3.5%
	Village of North Palm Beach	13,260	\$	66,898	52.2	2.2%
	Palm Beach County	21,925	\$	63,869	52.3	3.2%
	I aim Beach County	21,923	Φ	03,809	32.3	3.270
2020	City of Palm Beach Gardens	58,550	\$	82,736	47.7	4.2%
	Town of Lake Park	8,710	\$	55,054	36.2	3.2%
	Town of Juno Beach	3,732	\$	91,037	59.4	3.5%
	Village of North Palm Beach	13,332	\$	66,898	51.8	2.2%
	Palm Beach County	22,583	\$	63,869	43.6	6.1%
2021	City of Dolus Doosh Condons	57.761	¢	01.069	47.6	2.00/
2021	City of Palm Beach Gardens	57,761	\$	91,968	47.6	2.9%
	Town of Lake Park	8,481	\$	63,198	36.8	3.2%
	Town of Juno Beach	3,663	\$	89,962	60.1	3.5%
	Village of North Palm Beach	13,096	\$	75,510	52.6	2.2%
	Palm Beach County	23,261	\$	68,107	44.0	4.0%
2022	City of Palm Beach Gardens	59,386	\$	92,277	50.9	2.3%
	Town of Lake Park	9,051	\$	55,514	38.4	3.2%
	Town of Juno Beach	3,846	\$	64,553	61.5	3.5%
	Village of North Palm Beach	13,191	\$	74,666	54.1	2.2%
	Palm Beach County	23,959	\$	68,569	43.7	2.9%

Personal Income and Education Level information is not presented. This information could not be obtained.

SEACOAST UTILITY AUTHORITY
SCHEDULE OF AREA DEMOGRAPHICS (Continued)
TOP 10 EMPLOYERS SERVED BY SEACOAST UTILITY AUTHORITY
For the Last Ten Fiscal Years

	FY 12/13			FY 13/14			FY 14/15				FY 15/16		FY 16/17		
Top Ten Employers by Number	Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area	
of Employees	Employees		Rank	Employees		Rank	Employees		Rank	Employees	Employment	Rank	Employees	Employment	Rank
Florida Power & Light	3,804	5.4%	-	3,635	4.8%	-	3,854	5.1%	_	3,658	4.9%	-	4,005	5.4%	-
Wackenhut	3,000	4.2%	2	3,000	4.0%	2	3,000	1.5%	2	3,000	4.0%	2	3,000	4.0%	2
PGA National Resort & Spa	700	1.0%	3	700	%6.0	3	700	%6.0	4	780	1.0%	4	700	0.9%	4
BIOMET 3i, Inc.	460	0.7%	5	476	%9.0	5	471	%9.0	5	519	0.7%	5	471	%9.0	9
Virtual Bank	*0	0.0%	0	*0	%0.0	0	420	%9.0	7	467	%9.0	9	450	%9.0	7
Belcan Engineering Corp	329	0.5%	7	329	0.4%	7	44	%9.0	9	464	%9.0	7	472	%9.0	5
City of Palm Beach Gardens	450	%9.0	9	450	%9.0	9	154	0.2%	10	277	0.4%	%	154	0.2%	10
Palm Beach Gardens Marriott	154	0.2%	10	154	0.2%	10	282	0.4%	8	242	0.3%	6	242	0.3%	6
Gobal Care Solutions	*0	0.0%	0	*0	%0.0	0	807	1.1%	3	807	1.1%	Э	807	1.1%	3
Anspach Companies	256	0.4%	∞	256	0.3%	∞	*0	%0.0	0	*0	%0.0	0	*0	%0.0	0
TBC Corporation	641	%6.0	4	009	%8.0	4	270	0.4%	6	215	0.3%	10	285	0.4%	∞
Catalfumo Construction	200	0.3%	6	200	0.3%	6									1
;	1		ì									ı	10,586	14.2%	11
Total Employed by Top Ten	9,994	14.2%	II	9,800	13.0%		10,399	13.0%		10,429	13.0%	II			
	FY 17/18			FY 18/19			FY 19/20			1	FY 20/21			FY 21/22	
Top Ten Employers by Number	Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area		Number of	% of Total Service Area	
of Employees	Employees	Employment	Rank	Employees	Employment	Rank	Employees	Employment R	Rank	Employees	Employment	Rank	Employees	Employment	Rank
Florida Power & Light	4,021	5.4%	-	4,404	5.9%	_	4,807	6.1%	1	5,119	6.5%	-	5,330	%8.9	10
G4S Security (Wackenhut)	1,501	2.0%	2	1,501	2.0%	2	1,451	1.9%	2	1,451	1.9%	2	1,451	1.8%	6
TBC Corporation	750	1.0%	3	800	1.1%	3	870	1.1%	3	870	1.1%	3	870	1.1%	8
BIOMET 3i, Inc.	471	%9.0	9	651	%6.0	2	629	%8.0	2	629	0.8%	5	854	1.1%	7
PGA National Resort & Spa	700	%6.0	4	700	%6.0	4	700	%6.0	4	700	%6:0	4	700	0.9%	9
Carrier Corporation	*0	%0.0	0	*0	%0.0	0	*0	%0.0	0	*0	%0.0	0	595	%8.0	2
City of Palm Beach Gardens	496	0.7%	5	496	0.7%	9	496	%9.0	9	501	%9:0	9	539	0.7%	4
Belcan Engineering Corp	458	%9.0	7	458	%9.0	7	458	%9.0	7	315	0.4%	7	306	0.4%	3
LRP Publications	292	0.4%	8	292	0.4%	8	292	0.4%	~	293	0.4%	%	293	0.4%	7
Anspach Companies	242	0.3%	6	242	0.3%	6	242	0.3%	6	242	0.3%	6	242	0.3%	_
Palm Beach Gardens Marriott	154	0.2%	10	154	0.2%	10	154	0.2%	10	154	0.2%	10	*0	%0.0	0
Total Employed by Top Ten	9,085	12.2%	ĺ	869'6	13.0%		10,129	12.9%		10,304	13.1%	ı	11,180	14.2%	ı
			II.									II			11

 $\ensuremath{^{*}}$ Company not in business yet, closed, or ranked outside of the top ten.

SEACOAST UTILITY AUTHORITY RATIO OF OUTSTANDING DEBT For the Last Ten Fiscal Years

24,005,687 9,854,795 9,256,502 12,128,325 65,015,000 19,019,346 9,256,669 8,695,433 12,062,808 65,015,000 13,496,664 8,638,785 8,109,988 11,997,656 65,015,000 10,428,982 6,601,620 6,195,736 11,877,896 65,015,000 7,176,301 4,485,644 4,208,801 4,019,633 65,015,000 3,733,618 2,287,761 2,141,164 3,932,777 65,015,000 3,836,219 65,015,000	Revenue Kerunding Bonds (6) Bonds (5)	Refunding Bonds (6)	Loan Payable (7)	Loan Lease Outstanding Payable (7) Liability (8) Debt (4)	Outstanding Debt (4)	Debt Per Customer (1)
9,256,669 8,695,433 12,062,808 8,638,785 8,109,988 11,997,656 6,601,620 6,195,736 11,877,896 4,485,644 4,208,801 4,019,633 2,287,761 2,141,164 3,932,777 3,836,219	000				120,260,309	2,372
8,638,785 8,109,988 11,997,656 6,601,620 6,195,736 11,877,896 4,485,644 4,208,801 4,019,633 2,287,761 2,141,164 3,932,777 3,836,219	000,				114,049,256	2,242
6,601,620 6,195,736 11,877,896 4,485,644 4,208,801 4,019,633 2,287,761 2,141,164 3,932,777 3,836,219	000,				107,258,093	2,102
4,485,644 4,208,801 4,019,633 2,287,761 2,141,164 3,932,777 3,836,219	000,				100,119,234	1,942
2,287,761 2,141,164 3,932,777 3,836,219	,000 8,499,065	50,049,587			143,454,031	2,749
	,000 7,852,603	48,491,687	17,269	262,735	133,734,614	2,521
	,000 7,205,754	46,933,787	46,603	251,014	123,288,377	2,306
	1,558,706	45,918,372	76,698	185,862	47,739,638	887
		35,869,757	106,673	118,494	36,094,924	663
		24,096,111	118,451	47,571	24,262,133	438

⁽¹⁾ Number of customers is defined as the number of potable water units.

⁽²⁾ The 2005 Refunding Bonds issued in 2005 refunded part of the 1992 Refunding Bonds.

⁽³⁾ The 2006 Refunding Bonds issued in 2006 refunded the remaining portion of

the 1992 Refunding Bonds.

⁽⁴⁾ An adjustment was made in 2020 to the 1989 Bonds unamortized premium for a clerical error.

⁽⁵⁾ The 2016A Bonds were issued to advance refund certain 2009A Bonds. The 2016B Bonds were issued, via a crossover refunding. to refund a majority of the 2009B Bonds.

⁽⁶⁾ The 2009 Bonds were issued to construct the replacement of the Water Treatment Plant.

⁽⁷⁾ The Authority entered into a lease/purchase loan agreements during these years.

⁽⁸⁾ The Authority entered into Right to Use lease agreements during these years.

SEACOAST UTILITY AUTHORITY SCHEDULE OF PLEDGED REVENUE COVERAGE Last Ten Fiscal Years

ge	Including Guaranteed Revenue and Connection Fees (4)	1.85	1.88	2.19	2.43	2.35	2.16	2.33	2.68	2.93	2.92
Coverage	Excluding G Guaranteed Revenue and Connection C Fees (2)	1.72	1.75	1.98	2.17	2.13	1.90	2.08	2.27	2.56	2.59
	Excluding Total Debt Guaranteed Service Revenue and Requirements Connection (5) Fees (2)	13,096,765	13,305,294	13,299,579	13,304,213	14,803,781	15,781,881	15,779,030	14,007,551	12,242,250	12,240,125
Debt Service	Interest	7,104,217	6,776,099	6,426,250	6,082,796	7,235,870	7,531,360	7,135,105	4,577,551	1,962,250	1,435,125
I	Principal (6)	5,992,548	6,529,195	6,873,329	7,221,417	7,567,911	8,250,521	8,643,925	9,430,000	10,280,000	10,805,000
	Net Revenue Available (3)	24,201,298	24,968,055	29,175,228	32,362,755	34,718,923	34,131,059	36,808,839	37,602,388	35,829,652	35,696,113
ervice	25% of Non- Construction Interest Income	114,542	149,625	205,389	280,627	284,992	622,985	637,358	479,509	254,798	223,195
Available for Debt Service	Connection	955,672	940,202	1,669,411	2,129,539	1,868,168	2,232,405	2,170,156	4,144,811	3,043,796	2,897,719
Availab	Guaranteed	614,734	581,794	905,696	1,024,180	1,008,373	1,304,046	1,141,744	1,132,859	1,199,613	922,329
	Net Revenue Available (1)	22,516,350	23,296,434	26,397,732	28,928,409	31,557,390	29,971,623	32,859,582	31,845,209	31,331,445	31,652,870
-	Operating Expenses Excluding Depreciation	20,834,197	22,659,642	21,820,014	22,299,646	23,003,820	25,203,588	25,467,006	28,115,897	30,150,038	33,810,033
	75% of Non- Construction Interest Income I	343,625	448,875	616,168	841,882	854,975	1,868,955	1,912,076	1,438,526	764,394	669,585
	Operating Revenue Excluding Guaranteed 75% of Non- Revenue, and Construction Connection Interest Fees Income	43,006,922	45,507,201	47,601,578	50,386,173	53,706,235	53,306,256	56,414,512	58,522,580	60,717,089	64,793,318
	Fiscal Year Ended September 30,	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022

⁽¹⁾ Net revenue available for debt service before guaranteed revenue, connection charges and 25% of non-construction interest income.

⁽²⁾ Until 3/1/2020 the Bond Trust Indenture required 1.05 times, after 3/1/2020 the Bond Bond Resolution requires 1.0 times.

⁽³⁾ Net revenue available for debt service including guaranteed revenue, connection charges and 25% of non-construction interest income.

⁽⁴⁾ Until 3/1/2020 the Bond Trust Indenture required 1.20 times, after 3/1/2020 the Bond Bond Resolution requires 1.10 times.

⁽⁵⁾ Debt service requirements are calculated on a cash basis and interest expense is before capitalization.

⁽⁶⁾ The Crossover refunding debt payments are not included in the presented FY2019/2020 principal paid.

Further details regarding the Authority's outstanding debt can be found in the notes to the financial statements.

SEACOAST UTILITY AUTHORITY FULL-TIME EMPLOYEES BY FUNCTION For the Last Ten Fiscal Years

FUNCTION	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
General Administration	29	29	30	31	31	30	32	33	32	32
Customer/Field Service	18	18	18	18	18	15	14	15	15	14
Utility Services/Fleet	10	11	10	10	10	10	9	9	8	8
Sewer Treatment	16	16	16	16	16	16	15	16	18	18
Water Treatment	22	22	22	21	21	21	21	20	23	22
Water Distribution	14	13	16	15	15	16	17	17	18	18
Wastewater Collection	16	15	15	14	14	16	17	16	17	17
Total	125	124	127	125	125	124	125	126	131	129

Employee count information is provided by the Authority's Human Resource Department.

SEACOAST UTILITY AUTHORITY OPERATION INDICATORS BY FUNCTION For the Last Ten Fiscal Years

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
WATER										
Number of accounts	35,009	35,174	35,259	35,665	35,665	35,767	35,999	36,371	36,508	37,214
Average Daily Consumption (in thousands of gallons)	13,250	13,882	15,072	15,779	16,809	15,922	16,098	15,807	16,264	16,228
SEWER										
Number of accounts	30,915	31,144	31,208	31,293	31,479	31,560	31,760	32,097	32,244	32,994
Average Daily Sewer Charged (in thousands of gallons)	8,689	9,061	9,036	9,169	9,680	9,355	9,477	9,364	9,391	9,726

Customer account totals are provided by the Authority's Customer Billing System.

SEACOAST UTILITY AUTHORITY CAPITAL AND INFRASTRUCTURE STATISTICS BY FUNCTION For the Last Ten Fiscal Years

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
WATER										
Water main (miles)	480.5	480.6	484.5	488.2	493.6	495.7	497.2	503.2	520.2	526.7
Fire hydrants	3,508	3,525	3,555	3,593	3,614	3,624	3,635	3,809	3,849	3,962
Valves	6,935	6,948	7,186	7,307	7,382	7,450	7,520	7,716	7,926	8,837
SEWER										
Sanitary sewer (miles)	281.4	281.6	284.1	285.0	286.3	286.3	287.1	296.1	302.6	305.1
Force main miles	86.2	86.0	86.9	87.5	87.9	88.9	89.4	92.9	97.4	98.1
Lift stations	150	150	151	152	153	154	156	159	168	169
Utility holes	7,607	7,632	7,711	7,747	7,759	7,771	7,782	8,076	8,279	8,365
Reclaimed water main (miles)	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	27.7

Infrastructure information is provided by the Authority's Geographical Information System.

OTHER INDEPENDENT AUDITOR'S REPORTS

- Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*
- Independent Auditor's Management Letter
- Schedule of Findings and Responses
- Schedule of Prior Year Findings
- Independent Accountant's Report Investment Compliance





INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Seacoast Utility Authority (the "Authority"), as of and for the year ended September 30, 2022, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated February 9, 2023.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Mauldin & Jerkins, LLC

Bradenton, Florida February 9, 2023



INDEPENDENT AUDITOR'S MANAGEMENT LETTER

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

Report on the Financial Statements

We have audited the financial statements of the Seacoast Utility Authority (the "Authority") as of and for the fiscal year ended September 30, 2022, and have issued our report thereon dated February 9, 2023.

Auditor's Responsibility

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Chapter 10.550, Rules of the Auditor General.

Other Reports and Schedule

We have issued our Independent Auditor's Report on Internal Control over Financial Reporting and On Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*; Schedule of Findings and Responses; and Independent Accountant's Report on an examination conducted in accordance with *AICPA Professional Standards*, AT-C Section 315, regarding compliance requirements in accordance with Chapter 10.550, Rules of the Auditor General. Disclosures in those reports, which are dated February 9, 2023, should be considered in conjunction with this management letter.

Prior Audit Findings

Section 10.554(1)(i)1., Rules of the Auditor General, requires that we determine whether or not corrective actions have been taken to address findings and recommendations made in the preceding annual financial audit report. There were no findings or recommendations in the prior year that required corrective action.

Official Title and Legal District

Section 10.554(1)(i)4., Rules of the Auditor General, requires that the name or official title and legal authority for the primary government and each component unit of the reporting entity be disclosed in this management letter, unless disclosed in the notes to the financial statements. The Authority discloses this information in the notes to the financial statements. The Authority has no component units.

Financial Condition and Management

Sections 10.554(1)(i)5.a. and 10.556(7), Rules of the Auditor General, require us to apply appropriate procedures and communicate the results of our determination as to whether or not the Authority has met one or more of the conditions described in Section 218.503(1), Florida Statutes, and identification of the specific condition(s) met. In connection with our audit, we determined that the Authority did not meet any of the conditions described in Section 218.503(1), Florida Statutes.

Pursuant to Sections 10.554(1)(i)5.c. and 10.556(8), Rules of the Auditor General, we applied financial condition assessment procedures. It is management's responsibility to monitor the Authority's financial condition, and our financial condition assessment was based in part on representations made by management and the review of financial information provided by same.

Section 10.554(1)(i)2., Rules of the Auditor General, requires that we address in the management letter any recommendations to improve financial management. In connection with our audit, we did not have any such recommendations.

Additional Matters

Section 10.554(1)(i)3., Rules of the Auditor General, requires us to communicate noncompliance with provisions of contracts or grant agreements, or abuse, that have occurred, or are likely to have occurred, that have an effect on the financial statements that is less than material but which warrants the attention of those charged with governance. In connection with our audit, we did not note any such findings.

Purpose of this Letter

Our management letter is intended solely for the information and use of the Legislative Auditing Committee, members of the Florida Senate and the Florida House of Representatives, the Florida Auditor General, federal and other granting agencies, the Board of Directors and applicable management, and is not intended to be and should not be used by anyone other than these specified parties.

Mauldin & Jenkins, LLC

Bradenton, Florida February 9, 2023

SEACOAST UTILITY AUTHORITY

SCHEDULE OF FINDINGS AND RESPONSES FOR THE YEAR ENDED SEPTEMBER 30, 2022

SECTION I SUMMARY OF AUDIT RESULTS

Financial Statements	
Type of auditor's report issued:	Unmodified
Internal control over financial reporting:	
Material weaknesses identified?	Yes <u>X</u> No
Significant deficiency identified not considered	
to be material weaknesses?	Yes <u>X</u> None reported
Noncompliance material to financial statements noted?	YesX_ No
Federal and State Financial Assistance Federal and state Single Audits were not required as the Authorederal or state funds during its fiscal year ended September 30, 20	•
SECTION II FINANCIAL STATEMENT FINDING	S AND RESPONSES
None noted.	
SECTION III FEDERAL AND STATE AWARDS FINDINGS	AND QUESTIONED COSTS
Not applicable.	

SEACOAST UTILITY AUTHORITY

SCHEDULE OF PRIOR YEAR FINDINGS FOR THE YEAR ENDED SEPTEMBER 30, 2022

None reported.



INDEPENDENT ACCOUNTANT'S REPORT

Board of Directors Seacoast Utility Authority Palm Beach Gardens, Florida

We have examined the Seacoast Utility Authority's (the "Authority") compliance with Section 218.415, Florida Statutes, regarding the investment of public funds during the year ended September 30, 2022. Management is responsible for the Authority's compliance with those requirements. Our responsibility is to express an opinion on the Authority's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Authority complied, in all material respects, with the specified requirements referenced above. An examination involves performing procedures to obtain evidence about whether the Authority complied with the specified requirements. The nature, timing and extent of the procedures selected depend on our judgement, including an assessment of the risks of material noncompliance, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements related to the examination engagement.

Our examination does not provide a legal determination on the Authority's compliance with specified requirements.

In our opinion, the Authority complied, in all material respects, with the aforementioned requirements for the year ended September 30, 2022.

This report is intended solely for the information and use of the Authority and the Auditor General, State of Florida, and is not intended to be and should not be used by anyone other than these specified parties.

Mauldin & Jenkins, LLC

Bradenton, Florida February 9, 2023

